



Oil Allocation Data

June 1987

Sample Format: Oil Allocation Data Form

Pool Name: The listing under pool name includes the pools types.

Column 1: Initial Recoverable Reserves - Self explanatory.

Column 2: Half Cumulative Production - As at December 31st of previous year.

Column 3: Proratable Reserves - Column 1 less Column 2.

Column 4: Pool Reserves Allocation - The product of the provincial allocation factor (3) and the pool proratable reserves.

Pool Incapability Factor - The estimated factor to be applied to the pool's reserve allocation to permit production, to the extent feasible, of it. The factor will always be greater than, or equal to, unity.

Column 5: Adjusted Pool Allocation - The product of the pool incapability factor and the pool reserves allocation (Column 4). The column also shows the pool type allocation, where applicable.

Pool Performance Factor - The factor to be applied to the adjusted pool allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, or equal to, unity.

Column 6: Expected Pool production - The product of the adjusted pool allocation (Column 5) and the pool performance factor.

Column 7: Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. For natural depletion areas, it excludes nonproductive acreage.

Column 8: Weighted Acreage - The product of the acreage assigned to each pool type and the appropriate recovery factor modifier. In the case of natural depletion areas, the total may include, where appropriate, nonproduction acreage.

Column 9: Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7.

(3) Provincial allocation factor = Provincial adjusted demand/Provincial proratable reserves.



Oil Allocation Data

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

OIL ALLOCATION DATA

Published by:

Energy Resources Conservation Board
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Telephone (403) 297-8311

Telex 03-821717

Price: \$55

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP- ABILITY FACTOR	6 # WELL OR ADDITIONAL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
ACHESON BLAIRMORE F	750	291	459	29	5520	1600630		101	32	32	5000	6938	80
ACHESON BLAIRMORE J	426	178	248	15	5330	801000		80	16	16	5000	7875	80
ACHESON BLAIRMORE K	420	156	264	16		5600320		179	112	112		5000	80
ACHESON BLAIRMORE V	238	46	192	12		801000		80	32	32		2500	80
ACHESON BLAIRMORE X	399	22	377	24	3330	800460		37	16	16	5000	7375	80
ACHESON ELLERSLIE B	116	19	97	6		800000		7130	64	64		1250	80
ACHESON D-3A WATER FLOOD	201600	87379	114221	7130	1250	89130800		7130	752	752	11852	183511	80
ACHESON EAST GLAUCONITIC A	68	2	66	4		770		243	64	64		1250	80
AERIAL MANNVILLE	2720	1105	1615	101	7620			288	437	437	1762		80
PRIMARY								224	64	64	2933		80
GAS FLOOD								10	64	64		1719	110
AERIAL MANNVILLE D	211	13	211	13		1010200		20	64	64		1578	80
ALBRIGHT CHARLIE LAKE A	75	32	62	4		6570340		223	373	373	2933	3214	80
AMBER MUSKEG C	387	15	355	22		800000		60	64	64		1250	80
AMBER MUSKEG D	1030	19	1015	63	4840	3050010		3	64	64	1250		80
AMBER MUSKEG F	210	19	191	12		800750		16	64	64		1797	80
AMBER KEG RIVER A	438	165	273	17	4710	800690		55	64	64		1250	80
AMBER KEG RIVER E	900	87	772	39	2050	801000		80	64	64	1250	3813	80
AMBER KEG RIVER P	900	128	813	51	5220	2660150		40	64	64		4156	80
AMBER KEG RIVER Q	1180	211	969	60	1330	801000		80	64	64	1250	5453	80
AMBER KEG RIVER R	900	128	772	48	1670	801000		80	64	64	1250	4156	80
AMBER KEG RIVER S	900	61	839	52	1080	561000		56	64	64	0875	4156	80
AMBER KEG RIVER T	1360	89	1211	76	1050	801000		80	64	64	1250	6016	80
AMBER KEG RIVER U	1950	78	1912	119	1570	1870060		11	64	64	2922	9203	80
AMBER KEG RIVER V	1260	41	1159	72	1110	800000		114	64	64	1250	5947	80
AMBER KEG RIVER W	1830	16	1830	114	1000	1141000		40	64	64	1781	3453	80
AMBER KEG RIVER X	112	16	96	61	3330	800500		64	64	64		1250	80
AMIGO KEG RIVER B	2400	624	1776	111	1000	1111000		111	64	64	1734	11094	80
AMIGO KEG RIVER C	736	152	584	36	2220	801000		80	64	64	1250	3406	80
AMIGO KEG RIVER F	835	40	795	50	1600	801000		80	64	64	1250	3859	80
AMIGO KEG RIVER G	966	53	913	57	1400	801000		80	64	64	1250	4469	80
AMIGO KEG RIVER H	960	33	927	58	4900	2840110		31	64	64		4438	80
AMIGO KEG RIVER J	700	34	666	42	1900	801000		80	64	64	1250	4234	80
ANTE CREEK BEAVERHILL LAKE	35600	9232	26368	1646	1820	2996		2292	10336	10336	0290	200	200
PRIMARY								100	256	256	0289	1563	200
SOLVENT FLOOD								2192	2688	2688	1087	1478	200
ANTE CREEK BEAVERHILL LAKE B	5850	2091	3759	235	5960	14010510		715	448	448	3127	3864	200
ARMADA UPPER MANNVILLE A	724	59	665	42	1900	800750		60	64	64	1250	3344	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule



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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. ABILITY FACTOR	6 POOL PERFOR- MANCE FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL M.A. m ³ /d
*ASTOTIN VIKING H	58	12	46	3	1430	800000	400	64	64	1250	1250	80
BASHAM D-2B	4900	415	4485	280	1430	4001000	400	320	320	4531	4531	80
*BEATON WABAMUN A	102	13	89	6	6	800120	10	64	64	1250	1250	80
*BELLOY BELLOY B	78	8	70	4	4	800380	30	64	64	1250	1250	80
*BELLSHILL LAKE BLAIRMORE G	214	6	208	13	13	800500	40	64	64	1250	1250	80
BELLSHILL LAKE ELLERSLIE A	765	49	716	45	5330	2400250	60	56	56	5000	5000	80
*BERRY UPPER MANNVILLE C	2120	165	1955	122	122	7200150	108	576	576	1250	1250	80
BIGORAY CARDIUM B	10660	1754	8906	556	1440	801	731	896	2976	1250	1250	80
PRIMARY						170590	10	64	64	1250	1250	80
WATER FLOOD						7840920	721	832	2912	3784	3784	80
BIGORAY OSTRACOD	10100	3904	6196	3871	2920	5000	315	704	1902	2629	2629	80
* PRIMARY						3200350	112	128	128	2500	2500	80
* WATER FLOOD						28970870	203	576	1774	1250	1250	80
*BIGORAY ELLERSLIE A	53	16	37	2	2	800000	40	64	64	1250	1250	80
BIGORAY ELLERSLIE B	277	28	249	16	5000	800500	40	64	64	1250	1250	80
BIGORAY ELLERSLIE D	2970	341	2629	164	1460	239	239	448	1344	1875	1875	80
PRIMARY						10000	239	448	1344	1250	1250	80
WATER FLOOD						2391000	239	448	1344	1882	1882	80
*BIGORAY ELLERSLIE E	142	32	110	7	7	800240	19	64	64	1250	1250	80
BIGORAY ELLERSLIE G	2220	331	1889	118	4750	561	280	512	973	1250	1250	80
PRIMARY						1481000	148	256	256	1617	1617	80
WATER FLOOD						4130320	132	256	717	1141	1141	80
BIGORAY NISKU A WATER FLOOD	3330	989	2341	146	1000	1461000	146	128	128	1370	1370	105
BIGORAY NISKU B SOLVENT FLOOD	9000	2142	6838	428	1000	4281000	428	192	192	13870	13870	105
BIGORAY NISKU C WATER FLOOD	5520	250	5270	329	1000	3291000	329	128	128	12750	12750	115
BIGORAY NISKU D WATER FLOOD	11000	1522	9478	592	1000	5920360	213	192	192	16953	16953	125
BIGORAY NISKU E WATER FLOOD	9000	1754	7246	452	1000	4521110	502	256	256	1766	1766	125
BIGORAY NISKU F WATER FLOOD	15100	4565	10535	658	1000	6581000	658	64	64	10281	10281	115
BIGORAY NISKU G WATER FLOOD	3360	1143	2257	141	1000	1411000	141	128	128	1102	1102	110
BIGORAY NISKU H WATER FLOOD	9240	1483	7757	484	1000	4841000	484	128	128	31359	31359	105
BIGORAY NISKU I WATER FLOOD	2600	716	1884	118	1000	1181000	118	192	192	4005	4005	100
BIGORAY NISKU J WATER FLOOD	3830	896	2934	183	1000	1831490	273	192	192	5901	5901	105
*BILBO A CARDIUM A	92	16	76	5	5	800880	70	64	64	1250	1250	80
BLACK MUSKEG C	540	96	444	28	2860	801000	80	64	64	2500	2500	80
BONANZA BOUNDARY A	13730	1513	12277	766	6000	4596	527	2624	3990	1152	1152	80
* PRIMARY						4410040	18	576	576	1777	1777	80
* WATER FLOOD						36390140	509	2048	3414	82276	82276	90
BONNIE GLEN D-3A	847060	386410	460590	28750	1000	287501000	28750	2704	2704	10632	10632	90

LEGEND: Decimol = Light Dot Rule
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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP- ABILITY FACTOR	6 POOL PERFOR- MANCE FACTOR	7 EXPECTED PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL # A m ³ /d
BOUNDARY LAKE SOUTH TRIASSIC E PRIMARY	40760	12624	28076	1753	1820	3190	2893	3968	10624	0300	3182	80
WATER FLOOD						1922890	555	640	640	0300	3182	80
BOUNDARY LAKE SOUTH TRIASSIC H PRIMARY	8180	1157	7023	438	2190	29980780	2338	3328	9984	0901	3543	80
WATER FLOOD						959	880	1216	2944	0326	3543	80
*BOUNDARY LAKE SOUTH TRIASSIC I	475	102	373	23		832170	180	256	256	0324	0938	80
*BOUNDARY LAKE SOUTH CHARLIE LAKE A	231	20	211	13		8750800	700	960	2688	0911	2382	80
*BOUNDARY LAKE SOUTH BOUNDARY A	560	70	490	31		1600160	26	138	128		1250	80
*BOUNDARY LAKE SOUTH BOUNDARY C	91	1	90	6		4000350	140	320	320		1250	80
*BRAEBURN BOUNDARY A	173	58	115	7		800000	152	128	128		1250	80
*BRAEBURN BOUNDARY B	266	36	210	13		1600950	35	64	64		1250	80
BRAZEAU RIVER BELLY RIVER C	964	44	920	57	2810	1601000	160	128	128	1250	1250	80
*BRAZEAU RIVER BELLY RIVER D	194	29	165	10		801000	80	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER E	568	77	561	35		4000070	28	320	320		1250	80
*BRAZEAU RIVER BELLY RIVER F	118	16	102	6		800620	50	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER G	113	6	107	7		800190	15	64	64		1250	80
BRAZEAU RIVER BELLY RIVER H	389	14	325	23	3700	851000	85	64	64	1328	1797	85
*BRAZEAU RIVER BELLY RIVER I	127		127	8		800000		64	64		1250	80
*BRAZEAU RIVER BELLY RIVER J	174		174	11	7270	800500	40	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER K	184	11	173	11	7270	800500	40	64	64		1250	80
*BRAZEAU RIVER CARDIUM C	3750	429	3321	207		32600060	194	1728	1728		1875	120
*BRAZEAU RIVER CARDIUM G	282	36	246	15		1200340	41	64	64		1875	120
*BRAZEAU RIVER CARDIUM I	300	61	239	15		1150000		64	64		1797	115
*BRAZEAU RIVER CARDIUM K	140	35	105	7		1050480	50	64	64		1641	105
*BRAZEAU RIVER CARDIUM O	78	9	69	4		1100500	55	64	64		1719	110
BRAZEAU RIVER CARDIUM P	124	15	109	7	4290	300500	15	64	64	0469	1563	100
*BRAZEAU RIVER CARDIUM Q	39	3	36	25	7500	1150500	58	64	64		1797	115
BRAZEAU RIVER VIKING A	700	119	581	36	3330	1200330	40	64	64	1875	3234	120
*BRAZEAU RIVER VIKING D	3500	638	2862	179		13000610	793	640	640		2031	130
*BRAZEAU RIVER VIKING E	54	22	32	2		1250280	35	64	64		1953	125
*BRAZEAU RIVER LOWER MANNVILLE D	110	5	105	7		1800040	7	64	64		2813	180
BRAZEAU RIVER NISKU A SOLVENT FLD	39800	12038	27762	1733	1000	17331000	1733	152	192	9026	61333	200
BRAZEAU RIVER NISKU B SOLVENT FLD	18400	3330	15070	941	1000	9411000	941	128	128	7352	42531	200
BRAZEAU RIVER NISKU D SOLVENT FLD	17600	3923	13677	854	1000	8541000	854	256	256	3336	20344	200
BRAZEAU RIVER NISKU E SOLVENT FLD	15000	4447	10553	659	1000	6591000	659	192	192	3432	23115	200
*BRAZEAU RIVER NISKU G	255	78	177	11		2000000	42	64	64		3125	200
*BRAZEAU RIVER NISKU H	200	87	113	7		2000210		64	64		3125	200

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ , m	2 1/2 CUMULATIVE PRODUCTION m ³ , m	3 PROBABLE RESERVES m ³ , m	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFORM- ANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d, ho	12 MAXIMUM RATE LIMITATION m ³ /d, ho	13 WELL H-A m ³ /d
BRAZEAU RIVER NISKU I	3690	742	2948	184	1000	1842170	399	128	128	128	1438	853	200
BRUCE ELLERSLIE PP	315	7	308	19	4210	800450	36	64	64	64	1250	1453	80
BUFFALO LAKE D-3B	4700	1372	3328	208	1540	3201000	320	152	152	192	1667	7245	80
*BYEMOOR VIKING A	12	18	54	3	5	800470	38	64	64	64	1250	1250	80
*CACHE VIKING D	14	1	73	5	5	800000	64	64	64	64	1250	1250	80
*CAMPBELL-NAMAD WABAMUN A	108	4	104	16	7	800000	64	64	64	64	1250	1250	80
*CARDIFF ELLERSLIE B	122	2	120	7	4	800000	64	64	64	64	1250	1250	80
*CAROLINE WABAMUN A	1130	86	1044	65	4920	3200190	61	256	256	256	1250	1303	80
*CAROLINE CARDIUM C	95	35	60	4	4	1150080	9	128	128	128	1250	1303	80
*CAROLINE CARDIUM E	22130	5402	16728	1044	4420	4614	371	7808	16658	16658	0277	0898	115
PRIMARY						0000							125
SOLVENT FLOOD						29120690	2009	4736	10514	10514	0615	0825	125
WATER FLOOD						17021000	1702	3072	6144	6144	0554	0855	125
CAROLINE CARDIUM F	477	177	300	19	6320	1200750	90	64	64	64	1875	2203	120
*CAROLINE CARDIUM I	141	31	110	7	7	1250090	11	64	64	64	1250	1953	125
*CAROLINE VIKING N	37	2	35	2	2	1200000	64	64	64	64	1250	1875	120
*CAROLINE VIKING O	122	7	115	7	7	1350070	9	64	64	64	1250	2109	135
*CAROLINE VIKING P	89	2	87	7	7	1350500	68	64	64	64	1250	2109	135
*CAROLINE BASAL MANNVILLE A2A	161	3	158	10	527000	1500090	14	64	64	64	1250	2344	190
*CAROLINE ELLERSLIE A	230	47	183	11	11	1650270	45	64	64	64	1250	2578	165
*CAROLINE ELLERSLIE B	311	94	297	16	16	1850260	48	64	64	64	1250	2891	185
CAROLINE ELKTON M	692	36	656	41	3900	1601000	160	64	64	64	1250	3203	160
*CARROT CREEK CARDIUM D	2830	554	2276	142	3900	8800490	431	704	704	704	2500	1250	80
*CARROT CREEK CARDIUM E	1083	105	978	61	1310	801000	80	128	128	128	0625	2500	80
*CARROT CREEK CARDIUM F	16340	1381	14959	934	1960	1831	1974	1856	3686	3686	0497	1317	80
PRIMARY						22332000	446	448	448	448	0498	3016	80
WATER FLOOD						16080950	1528	1408	3238	3238	1142	1250	80
*CARROT CREEK CARDIUM I	173	70	103	6	6	800200	16	64	64	64	1250	1250	80
*CARROT CREEK CARDIUM K	2360	434	1926	120	120	11200710	795	896	896	896	1250	1250	80
*CARROT CREEK CARDIUM S	435	53	382	24	24	1600490	78	128	128	128	1250	1250	80
*CARROT CREEK CARDIUM Y	251	10	241	15	15	800000	64	64	64	64	1250	1250	80
CARROT CREEK CARDIUM DD	360	20	340	21	3810	801000	80	64	64	64	1250	1672	80
CARROT CREEK CARDIUM EE	1000	36	984	40	2670	1601000	160	128	128	128	1250	2312	80
*CARROT CREEK CARDIUM GG	348	43	305	19	19	1600780	125	128	128	128	1250	1250	80
*CARROT CREEK CARDIUM HH	318	19	299	19	19	1600560	90	128	128	128	1250	1250	80
*CARROT CREEK LOWER MANNVILLE I	70	11	59	4	4	900000	64	64	64	64	1250	1406	90
*CARROT CRK LOW MANN M JURASSIC D&P	3680	626	3054	191	191	12800350	448	1024	1024	1024	0533	1250	140
CARSON CREEK NORTH BHL A&B	268660	105921	162679	10154	1000	10154	10220	6528	19068	19068			

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	WELL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL HEAD m ³ /d
CARSON CREEK NORTH BHL A&B (CONTINUED)													
PRIMARY													
WATER FLOOD													
*CARSTAIRS CARDIUM A	72	9	63	4		10120	342950	100	64	64	10531	2188	140
CARSTAIRS VIKING B	709	48	681	41	4630	10120	800160	13	64	19004	1566	30244	140
*CESSFORD GLAUCONITIC T & MANN HH	97	11	46	3		1900420	800420	80	128	128	1484	1641	95
CESSFORD BANFF B	6800	906	5894	368	6960	25610360	800040	3	64	64	1484	1250	80
*CESSFORD BANFF E	125	4	121	8		800000	25610360	922	1824	1824	1404	2500	80
*CHAIN VIKING D	619	180	439	27		5600200	800000	112	64	64	1250	2500	80
CHAIN BANFF A	4650	227	4423	276	3190	8801000	8801000	880	704	704	1250	1955	80
*CHAIN BANFF B	108	14	94	6		800500	800500	40	64	64	1250	2500	80
*CHAIN BANFF D	40	18	22	1		800630	800630	50	64	64	1250	2500	80
*CHAIN BANFF E	38	1	27	2		800000	800000	20	64	64	1250	2500	80
*CHAIN BANFF F	212	58	272	17		800250	800250	20	64	64	1250	2500	80
*CHERHILL VIKING C	152	58	94	6		800250	800250	20	64	64	1250	2500	80
*CHERHILL DETRITAL A	58	57	58	4		800130	800130	10	64	64	1250	2500	80
*CHERHILL NORDEGG A	439	57	382	24		800000	800000	303	64	64	1250	2500	80
CHERHILL BANFF A	11000	2245	8755	566	5980	3265	3265	303	640	1158	2820	1984	80
*PRIMARY													
WATER FLOOD													
CHERHILL BANFF D	3470	494	2976	186	4840	30850090	30850090	278	576	1094	5356	5444	80
PRIMARY													
WATER FLOOD													
*CHERHILL BANFF H	1980	153	1827	114	2820	8610210	8610210	181	160	373	2413	5188	80
CHERHILL BANFF I	7520	3623	3897	243	3000	3210660	3210660	212	256	256	1254	2289	80
CHERHILL BANFF K	430	28	402	25	3200	7290780	7290780	569	288	288	2534	3969	80
CHERHILL BANFF L	766	186	580	36	4440	800550	800550	44	32	32	2500	3969	80
CHERHILL BANFF M	4560	528	4032	252	1900	1601000	1601000	160	128	128	1250	1773	80
CHERHILL BANFF N	444	49	395	25	3200	4791000	4791000	479	224	224	2138	3022	80
CHERHILL BANFF O	527	42	485	30	2670	800000	800000	80	64	64	2500	4094	80
CHIGWELL VIKING B	4110	1179	2931	183	7430	801000	801000	80	64	64	2500	2438	80
PRIMARY													
WATER FLOOD													
*CHIGWELL VIKING D	90	21	69	4		5100580	5100580	349	1408	2048	0664	1250	80
CHIGWELL VIKING E	8150	632	7518	469	6990	7520070	7520070	296	768	768	0664	1175	80
CHIGWELL MANNVILLE H	289	54	235	15	5330	800140	800140	11	64	64	1250	1250	80
*CHIGWELL MANNVILLE K	23	3	20	1		32760370	32760370	1213	2688	2688	1219	1344	80
						800250	800250	30	64	64	1250	1250	80

LEGEND: Decimal = Light Dot Rule
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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 POOL ADJUSTED ALLOCATION m ³ /d	7 POOL ERROR FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d	12 MAXIMUM RATE LIMITATION m ³ /d	13 WELL HEAD LIMITATION m ³ /d
CHIGWELL D-3E	2430	216	2214	138	1160	1601000	160	160	128	128	1250	5617	80
CHIP LAKE ROCK CREEK A	444	29	415	26	3080	800500	40	40	64	64	1250	2047	80
*CLARESHOLM RUNDLE B	402	147	255	16	850400	800500	34	34	64	64	1250	1328	85
*CLIVE GLAUCONITIC C	141		121	810000		800500	40	40	64	64	1250	1230	80
CLIVE D-2A	35160	11282	23818	1487	2900	4312	2934	2934	3520	4694	0919		80
PRIMARY						880700	62	62	96	96	0917		80
WATER FLOOD						42240680	2872	2872	3424	4598	1234	6063	80
CLIVE D-3A	69900	25388	44512	2778	2100	5834	5492	5492	4416	6099	0957		80
PRIMARY						1990700	139	139	208	208	0957		80
WATER FLOOD						56350950	5353	5353	4208	5891	1339	5000	80
COUTTS MOUTLON A	6730	2335	4395	274	1160	318	318	318	272	464	0685	12353	80
PRIMARY						111000	11	11	16	16	0688		80
WATER FLOOD						3071000	307	307	256	448	1195	5563	80
COUTTS MOUTLON C	468	138	330	211	430	2400500	120	120	56	96	2500	5000	80
*COYOTE BANFF A	70	2	68	4		800000			64	64		1250	80
*CRAIGMYLE ELLERSLIE E	187	2	185	12	6660	800500	40	40	64	64		1250	80
*CRAIGMYLE BANFF B	156	6	150	9	8890	800630	50	50	64	64		1250	80
CRAIGMYLE BANFF J	354	12	342	21	3810	800500	40	40	64	64	1250	1641	80
CRAIGMYLE BANFF K	372	38	334	21	4810	1010500	51	51	64	64	1578	1719	80
*CRAIGMYLE BANFF L	113	2	111	9		800500	40	40	64	64		1250	80
*CRANBERRY GILWOOD A	192	50	142	9	711430	1200250	30	30	64	64		1250	80
*CROSSFIELD CARDIUM C	54	7	47	3		800070	6	6	64	64		1250	80
*CROSSFIELD SECOND WHITE SPECKS B	253	83	170	11		950880	84	84	64	64		1484	95
*CROSSFIELD VIKING B	1640	120	1520	95		5000300	150	150	320	320		1563	100
*CROSSFIELD VIKING C	39	12	27	2		1000110	11	11	64	64		1563	100
*CROSSFIELD VIKING D	133	4	129	8		1000040	4	4	64	64		1563	100
*CROSSFIELD VIKING E	140	4	136	8		1000050	5	5	64	64		1563	100
CROSSFIELD RUNDLE C	2000	374	1626	101	1340	1351000	135	135	128	128	1055	4625	135
CROSSFIELD RUNDLE E	1130	401	729	46	3910	1801000	180	180	128	128	1404	2609	90
CROSSFIELD RUNDLE G	3080	806	2274	142	4750	6750620	419	419	320	320	2109	2847	135
*CROSSFIELD EAST CARDIUM B	101	21	80	5		800120	10	10	64	64		1250	80
CROSSFIELD EAST CARDIUM C	3500	1248	2252	141	19860	28000130	364	364	2368	2368	1182	1250	80
*CROSSFIELD EAST CARDIUM F	87	9	78	5		800270	22	22	64	64		1250	80
*CROSSFIELD EAST ELKTON F	634	198	436	27		2100950	200	200	128	128		1641	105
CRYSTAL VIKING A	54930	5829	49101	306	51880	5782	5396	5396	3904	9025	0638	2500	80
PRIMARY						5310410	218	218	832	832	0638	5197	80
WATER FLOOD						52300990	5178	5178	3072	8193	1702	2500	80
CRYSTAL VIKING H	2460	310	2150	134	5970	8000530	424	424	608	608	1316		80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ML OR ADDITIONAL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL H/A m ³ /d/ha
*CYGNET VIKING A	578	132	446	28		4800050		24	384	384			80
*CYGNET VIKING G	920	127	793	49		13600140		190	1088	1088			80
*CYGNET VIKING H	213	28	185	12		8000250		80	256	256			80
*CYGNET VIKING J	139	8	131	8		8000000			64	64			80
*CYGNET VIKING K	103	24	79	5		1600290		46	128	128			80
*CYGNET VIKING N	276	27	249	16		2400120		29	192	192			80
*CYGNET VIKING O	48	9	39	240000		8000500		40	64	64			80
*CYGNET GLAUCONITIC B	311	15	296	18	4440	8000500		40	64	64	1250		80
*CYGNET GLAUCONITIC C	231	10	221	14	5710	8000500		40	64	64	1250		80
*CYGNET ELLERSLIE A	54	8	46	3		8000000			64	64			80
*CYGNET ELLERSLIE C	115	6	109	7		8000600		5	64	64			80
*CYGNET PEKISKO A	213	4	209	13	6150	8000500		40	64	64			80
*CYN-PEM BELLY RIVER A	81	16	65	4		8000200		16	64	64			80
CYN-PEM CARDIUM A	22460	9921	12539	783	1730	1355		1111	1408	4111	0330		80
PRIMARY													
WATER FLOOD													
CYN-PEM CARDIUM C	2840	580	2260	141	2270	13550820		1111	1408	4111	0962		80
PRIMARY													
WATER FLOOD													
CYN-PEM CARDIUM D	7440	1559	5881	367	5450	20000970		1940	1600	1600	1250		80
CYN-PEM CARDIUM L	3500	370	3130	195	1640	32001000		320	152	152	1667		80
*CYN-PEM CARDIUM M	782	69	713	45		24000910		98	192	192			80
*CYN-PEM CARDIUM N	185	10	175	11		8000250		20	64	64			80
CYN-PEM CARDIUM O	1520	235	1285	80	4000	3200780		250	256	256	1250		80
*CYN-PEM CARDIUM P	1900	96	1804	113	4970	5620160		90	256	256	1250		80
*CYN-PEM CARDIUM Q	54	7	47	3		8000140		11	64	64			80
*CYN-PEM CARDIUM R	59	4	55	3		8000130		10	64	64			80
*CYN-PEM CARDIUM S	266	13	233	15		16000190		30	128	128			80
*CYN-PEM CARDIUM T	339	13	326	20	5000	1000080		8	64	64			80
*CYN-PEM VIKING A	465	3	462	29	5520	16000300		5	128	128			80
*CYN-PEM ELLERSLIE C	132	61	71	4		11001000		110	64	64			80
*CYN-PEM ROCK CREEK L	103	1	102	617500		1050500		93	64	64			105
CYN-PEM NISKA A	2140	441	1699	106	1370	1451000		145	64	64	2266		145
*DAVEY BELLY RIVER B	1250	267	983	61		4800290		139	384	384			80
*DAVEY BELLY RIVER F	307	70	237	15		1600230		37	128	128			80
*DAVEY BELLY RIVER G	95	16	79	5		8000150		12	64	64			80
*DAVEY PEKISKO A	1870	641	1229	77		6400380		243	512	512			80
*DAWSON BEAVERHILL LAKE A	954	400	554	35		2820000			64	64			85

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*DAWSON SLAVE POINT B	66	31	35	240000	800500	40	64	64	64	1250	1250	80
DAWSON SLAVE POINT H	1520	4	1516	95 1680	1600500	80	128	128	128	3516	3516	80
DAWSON GRANITE WASH B	674	27	647	40 2130	850350	30	64	64	64	3109	3109	80
*DIMSDALE HALFWAY A	42	15	77	5	900000	22	64	64	64	1406	1406	90
*DIMSDALE HALFWAY B	82	24	58	4	950230	22	64	64	64	1484	1484	95
*DONALDA UPPER MANNVILLE F	96	14	96	613330	800500	40	64	64	64	1250	1250	80
*DRUMHELLER MANNVILLE T	78	14	64	4	800000	160	128	128	128	1250	1250	80
*DRUMHELLER UPPER MANNVILLE A	786	274	512	32 9000	1601000	160	128	128	128	1250	1250	80
*DRUMHELLER UPPER MANNVILLE C	283	26	227	14	800360	29	64	64	64	1250	1250	80
*DRUMHELLER UPPER MANNVILLE D	37	4	33	2	800000	10	64	64	64	1250	1250	80
*DRUMHELLER LOWER MANNVILLE H	265	4	261	16	800120	40	64	64	64	1250	1250	80
*DRUMHELLER LOWER MANNVILLE I	182	6	176	11 7270	800500	40	64	64	64	1250	1250	80
DRUMHELLER D-2A	16300	6962	9338	583 2330	13580870	1181	448	448	448	3031	3031	80
DRUMHELLER D-2B	28800	8838	19962	1246 1090	13581000	1358	960	960	960	25594	25594	80
DUHAMEL D-3B WATER FLOOD	14600	6421	8175	511 1410	7210790	570	208	208	208	3466	3466	80
EAGLESHAM D-1A	651	157	494	31 2740	851000	85	64	64	64	1328	1328	85
EAGLESHAM D-1B	504	83	421	26 3270	850000	11	128	128	128	2328	2328	85
*EDSON CARDIUM E	189	24	165	10	1600070	96	192	192	192	1250	1250	80
*EDSON CARDIUM J	500	150	350	22	24000400	96	192	192	192	1250	1250	80
*EDSON CARDIUM T	130	35	115	7	800080	6	64	64	64	1250	1250	80
*EDSON CARDIUM U	97	34	43	4	800370	30	64	64	64	1250	1250	80
*EDSON CARDIUM EE	46	13	43	3	850180	15	64	64	64	1328	1328	85
*EDSON CARDIUM II	250	51	199	5	800070	6	64	64	64	1250	1250	80
*EDSON CARDIUM JJ	126	50	76	5	1600130	21	128	128	128	1250	1250	80
*EDSON CARDIUM KK	58	14	44	3	800500	40	64	64	64	1250	1250	80
*EDSON CARDIUM OO	169	5	164	6	800050	4	64	64	64	1250	1250	80
*EDSON CARDIUM SS	27	9	17	1	800000	4	64	64	64	1250	1250	80
*EDSON CARDIUM TT	43	11	16	1	800070	6	64	64	64	1250	1250	80
*EDSON CARDIUM UU	62	17	26	2	800230	18	64	64	64	1250	1250	80
*EDSON CARDIUM VV	237	57	57	4	800000	32	512	512	512	1250	1250	80
*EDSON CARDIUM CC & WW	1730	425	1305	11	6400050	299	1152	1152	1152	1250	1250	80
*EDSON CARDIUM RR & ZZ	349	52	297	19 4740	14400180	55	64	64	64	1609	1609	90
EDSON SECOND WHITE SPECKS A	1900	361	1539	96	900610	140	384	384	384	2031	2031	130
*EDSON BLUESKY A	130	30	100	6	7800180	20	64	64	64	1250	1250	80
*EDSON GETTING C	160	6	154	10	1300150	85	64	64	64	1250	1250	80
*ELMWORTH DOE CREEK A	1450	9	1441	90 5220	800080	85	448	448	448	1049	1049	80
ELMWORTH DOE CREEK B					4760180							

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POOL NAME	1 INITIAL RECOVERABLE RESERVES (10^6 m ³)	2 CUMULATIVE PRODUCTION (10^6 m ³)	3 PROBABLE RESERVES (10^6 m ³)	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 POOL OR ADDITIONAL ALLOCATION m ³ /d	7 POOL PERFORM- ANCE FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL HEAD PRESSURE m ³ /d/ha
*ELMWORTH DOE CREEK C	56	2	54	326670	800500	40	64	64	64	64	1250	1250	80
ELMWORTH CHARLIE LAKE A	4170	608	3562	2224660	10350580	600	576	576	576	576	1797	1797	115
*ELMORA LOWER MANNVILLE B	71	4	67	420000	800250	20	64	64	64	64	1250	1250	80
*ENCHANT LOWER MANNVILLE I	56	17	39	2	801000	80	16	16	16	16	1250	1250	80
ENCHANT ARCS B	939	26	913	572810	1601000	160	128	128	128	128	1250	1250	80
*ERSKINE BLAIRMORE G	193	5	188	12	800210	17	64	64	64	64	1250	1250	80
ERSKINE BLAIRMORE J	465	71	394	259600	2400500	120	152	152	152	152	1250	1250	80
*ERSKINE BLAIRMORE W	206	2	204	13	800000	64	64	64	64	64	1250	1250	80
*ERSKINE GLAUCONITIC F	201	13	188	12	800000	64	64	64	64	64	1250	1250	80
EVI SLAVE POINT A	2640	406	2234	1392300	3200590	189	256	256	256	256	1250	1250	80
EVI SLAVE POINT B	4240	433	3807	2383160	7520200	150	192	192	192	192	1250	1250	80
*EVI SLAVE POINT C	420	53	367	23	1240000	12	64	64	64	64	1250	1250	80
*EVI SLAVE POINT D	216	59	157	10	800150	12	64	64	64	64	1250	1250	80
EVI SLAVE POINT H	3150	195	2955	1641300	2390920	220	192	192	192	192	1250	1250	80
*EVI SLAVE POINT K	2820	88	2732	1714880	8340120	100	384	384	384	384	1250	1250	80
*EVI SLAVE POINT L	555	52	503	315290	1640190	31	64	64	64	64	1250	1250	80
*EVI SLAVE POINT M	189	13	176	11	800000	64	64	64	64	64	1250	1250	80
*EVI SLAVE POINT N	1700	49	1651	1034880	5030140	70	192	192	192	192	1250	1250	80
*EVI SLAVE POINT P	216	11	215	136150	800050	4	64	64	64	64	1250	1250	80
EVI SLAVE POINT S	738	41	697	441820	800500	40	64	64	64	64	1250	1250	80
EVI GILWOOD A	1900	485	1415	882730	2400750	180	192	192	192	192	1250	1250	80
EVI GILWOOD B	468	95	373	233480	801000	80	64	64	64	64	1250	1250	80
*EVI GILWOOD D	654	133	521	33	1600330	53	128	128	128	128	1250	1250	80
*EVI GILWOOD G	106	41	65	4	800150	12	64	64	64	64	1250	1250	80
EVI GILWOOD H	428	31	397	253500	880310	27	128	128	128	128	1250	1250	80
EVI GILWOOD I	1670	340	1330	831930	1600630	101	128	128	128	128	1250	1250	80
EVI GILWOOD J	595	5	590	372160	800500	40	64	64	64	64	1250	1250	80
*EVI GILWOOD K	292	37	255	165380	860080	7	64	64	64	64	1250	1250	80
*EVI GILWOOD L	254	60	194	12	801000	80	64	64	64	64	1250	1250	80
*EVI GILWOOD M	618	81	537	345440	1830220	40	320	320	320	320	1250	1250	80
*EVI GILWOOD O	702	206	496	31	4000600	240	64	64	64	64	1250	1250	80
*EVI GILWOOD P	420	37	383	249170	1240120	15	64	64	64	64	1250	1250	80
*EVI GILWOOD Q	173	32	141	9	800290	23	64	64	64	64	1250	1250	80
*EVI GILWOOD R	91	10	81	5	800100	8	64	64	64	64	1250	1250	80
*EVI GILWOOD S	26	9	17	1	800100	8	64	64	64	64	1250	1250	80
EVI KEG RIVER A	285	4	281	184440	800500	40	64	64	64	64	1250	1250	80
*EVI GRANITE WASH G	100	40	60	4	800870	70	64	64	64	64	1250	1250	80
EVI GRANITE WASH H	360	76	284	184440	800940	75	64	64	64	64	1250	1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ , m	2 1/2 CUMULATIVE PRODUCTION m ³ , m	3 PROBABLE RESERVES m ³ , m	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION M.A. m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha
*EVI GRANITE WASH I	100	42	58	4	4	800000	64	64	64	64	1250	80
*EVI GRANITE WASH K	100	28	72	4	4	800170	64	64	64	64	1250	80
*EVI GRANITE WASH L	658	65	593	37	2160	800100	80	80	64	64	1250	80
*EVI GRANITE WASH M	70	24	46	3	3	800100	8	8	64	64	1250	80
*EVI GRANITE WASH N	8750	457	8293	518	1240	6421000	642	512	512	512	1254	80
*EVI GRANITE WASH P	12090	457	12090	755	1000	7551000	755	320	320	320	1254	80
*EWING LAKE D-2D	4500	1714	2786	174	6440	11210660	740	800	800	800	1401	80
*EWING LAKE D-3B	504	100	404	25	25	1600190	30	32	32	32	1500	80
*FAIRYDELL-BON ACCORD D-3A	20000	8988	11012	687	1250	8990720	618	192	192	192	4474	80
*FENN WEST D-2A	15600	6273	9327	582	3020	17580800	1406	608	608	608	2891	80
*FENN WEST D-2C	1040	197	843	53	3020	1600630	101	128	128	128	1250	80
*FENN WEST D-2D	1190	145	1045	65	5420	3520110	39	64	64	64	5500	80
*FENN WEST D-2E	1600	165	1435	90	5220	4700060	28	128	128	128	3672	80
*FENN WEST D-3A	559	189	370	23	6960	1600250	40	64	64	64	2500	80
*FENN WEST D-3E	6660	1318	5342	333	1000	3331000	333	128	128	128	2602	80
*FENN WEST D-3F	1370	77	1293	81	5000	4050100	41	64	64	64	3328	80
*FENN WEST D-3G	2470	56	2414	151	1000	1511000	151	64	64	64	2359	80
*FENN-BIG VALLEY UPPER MANNVILLE A	168	9	159	10	10	800330	26	64	64	64	1250	80
*FENN-BIG VALLEY D-2A	518000	229933	288007	17977	3700	66515	17826	3472	3920	3920	16968	80
PRIMARY						494110340	16800	2912	2912	2912	16968	80
SOLVENT FLOOD						171040060	1026	560	1008	1008	30543	80
*FENN D-3C	440	106	334	21	21	401000	40	16	16	16	2500	80
*FERRIER BELLY RIVER A	3310	1396	1914	119	8740	10400550	572	1024	1024	1024	1016	80
*FERRIER BELLY RIVER B	240	43	217	14	14	800630	50	64	64	64	1250	80
*FERRIER BELLY RIVER G	798	81	717	45	45	3200250	80	256	256	256	1250	80
*FERRIER BELLY RIVER H	37	1	36	2	2	800000	80	64	64	64	1250	80
*FERRIER CARDIUM G&L	35760	5257	30443	1900	4870	92553	4658	10432	41920	41920	10221	80
PRIMARY						5650710	401	2560	2560	2560	10221	80
WATER FLOOD						86870490	4257	7872	39360	39360	1104	80
*FERRIER VIKING C	115	47	68	4	4	1200010	1	64	64	64	1875	120
*FERRIER VIKING D	99	23	76	5	5	1100050	6	64	64	64	1875	120
*FERRIER VIKING F	50	30	60	4	4	1200330	40	64	64	64	1875	120
*FERRIER ELLERSLIE C	311	23	288	18	18	1450440	64	64	64	64	2266	145
*FERRYBANK BELLY RIVER C	2460	99	2361	147	3810	5600380	213	460	460	460	1217	80
*FERRYBANK BELLY RIVER E	2900	73	2827	176	176	11200310	347	896	896	896	1250	80
*FERRYBANK BANFF C	143	3	140	9	9	800000	40	64	64	64	1250	80
*FERRYBANK BANFF D	183	15	168	10	8000	800500	40	64	64	64	1250	80
*FIR CARDIUM A	135	22	113	7	7	800280	22	64	64	64	1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 MIL OR ADJ. POOL ALLOCATION m ³ /d	6 EXPECTED PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d
FIRE KEG RIVER D	375	4	371	23	800750	60	64	64	1250	1734	80
*FOURTH HALFWAY A	1070	21	1049	65	3200130	42	256	256	1250	1250	80
FOX CREEK BEETHING B	490	68	422	26	2400500	120	192	192	1250	1875	80
FOX CREEK BEAVERHILL LAKE A	5761	1104	4637	29122350	6504	1740	832	1984	3278	200	200
* PRIMARY					2000400	80	64	64		3125	200
* WATER FLOOD					16601000	1660	768	1920		2161	200
*GALAHAD CAMROSE A	191	44	147	9	801000	80	64	64		1250	80
*GARRINGTON CARDIUM I	197	26	171	11	800210	17	64	64		1250	80
*GARRINGTON CARDIUM J	48	5	43	3	800000		64	64		1250	80
*GARRINGTON CARDIUM M	660	5	655	41	2400600		384	384		0625	80
*GARRINGTON CARDIUM N	238	54	184	11	2400620	149	384	384		0625	80
*GARRINGTON CARDIUM O	266	5	261	16	800140	11	128	128		0625	80
*GARRINGTON CARDIUM P	272	2	270	17	850050	4	128	128		0664	85
*GARRINGTON CARDIUM R	43		43	3	800000		64	64		1250	80
*GARRINGTON CARDIUM S	133	14	119	7	800500	40	128	128		0625	80
GARRINGTON CARDIUM A&B	32300	13793	18507	1155	7993	1671	16576	28403	0281		80
PRIMARY					18910400	756	6720	6720	0281	1250	80
WATER FLOOD					61020150	915	9856	21683	0615	1713	80
*GARRINGTON 2WS A	88	11	77	5	1050000		64	64		1641	105
*GARRINGTON 2WS B	146	27	119	7	950800	86	64	64		1484	95
GARRINGTON 2WS C	425	6	419	26	900000		64	64		1969	90
*GARRINGTON 2WS E	139		139	9	1050320	23	64	64	1406	1641	105
*GARRINGTON 2WS F	82		82	5	900000		64	64		1406	90
GARRINGTON VIKING A	13000	2459	10541	658	65470260	1702	5312	5312	1232	1328	85
*GARRINGTON VIKING J	65	23	42	3	850520	44	64	64		1328	85
*GARRINGTON VIKING K	148	40	108	7	1001000	100	64	64		1563	100
*GARRINGTON VIKING L	59	15	44	3	850100	9	64	64		1328	85
*GARRINGTON VIKING N	207	26	181	11	1100510	56	64	64		1719	110
*GARRINGTON VIKING Q	302	74	228	14	3750660	248	192	192		1953	125
*GARRINGTON VIKING S	58	3	55	3	1100140	15	64	64		1719	110
*GARRINGTON MANNVILLE D	2400	793	1607	100	36400170	619	1792	1792		2031	130
GARRINGTON MANNVILLE I	1240	168	1072	67	2801000	280	128	128	2188	2867	140
*GARRINGTON MANNVILLE L	16	2	14	1	1300040	5	64	64		2031	130
*GARRINGTON MANNVILLE M	167	6	161	10	1250120	15	64	64		1953	125
*GARRINGTON LOWER MANNVILLE P	63	12	51	3	1200100	12	64	64		1875	120
*GARRINGTON LOWER MANNVILLE Q	480	33	447	28	2800090	25	128	128		2188	140
*GARRINGTON LOWER MANNVILLE T	160	3	157	10	1350000		64	64		2109	135
*GARRINGTON LOWER MANNVILLE KK	105	8	97	6	1300000		64	64		2031	130

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP- ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
*GARRINGTON LOWER MANNVILLE PP	36	1	35	2	9990	1100500	55	64	64	64	0156	1719	110
GARRINGTON LOWER MANNVILLE YY	23		23	1		100500	5	64	64	64		2031	130
*GARRINGTON LOWER MANNVILLE N & O	450	139	311	19		5200130	68	256	256	256		2031	130
*GARRINGTON LOWER MANN GG, HH, & II	416	4	412	26		1300500	65	64	64	64		2031	130
GARRINGTON LEDUC D	1330	7	1323	83	2410	2000000		64	64	64	3125	6156	200
*GHOST PINE UPPER MANNVILLE LL	66	21	45	3		800210	17	64	64	64		1250	80
*GHOST PINE UPPER MANNVILLE RR	264	21	243	15		800090	7	64	64	64		1250	80
*GHOST PINE UPPER MANNVILLE EEE	203	18	185	12		800000	80	64	64	64		1250	80
*GHOST PINE UPPER MANNVILLE FFF	245	19	226	14		800000		64	64	64		1250	80
*GHOST PINE UPPER MANNVILLE KKK	200	6	194	12		800500	40	64	64	64		1250	80
GHOST PINE UPPER MANNVILLE LLL	708	24	684	43	3720	16001000	160	128	128	128	1250	1633	80
*GHOST PINE LOWER MANNVILLE J	159	34	125	8		1600160	26	64	64	64		1250	80
GHOST PINE LOWER MANNVILLE L	1010	378	632	39	2050	800880	70	64	64	64	1250	4612	80
*GHOST PINE LOWER MANNVILLE N	133	23	110	7		800240	19	64	64	64		1250	80
*GHOST PINE LOWER MANNVILLE Q	327	13	314	20		1600170	27	128	128	128		1250	80
*GHOST PINE PEKISKO P	77	9	68	4		800080	6	64	64	64		1250	80
GIFT SLAVE POINT A	17600	1187	16413	1025	2840	2911	1767	1536	3136	3136	0928	1519	80
PRIMARY						8320500	416	896	896	896	0929	6011	80
WATER FLOOD						20790650	1351	640	2240	2240	3248	1250	80
*GIFT SLAVE POINT C	1840	143	1697	106		7200240	173	576	576	576		1250	80
*GIFT SLAVE POINT D	212	9	203	16		800200	16	64	64	64		1250	80
*GIFT SLAVE POINT E	704	18	686	43	4840	2080170	35	64	64	64		3250	80
*GIFT SLAVE POINT G	240	8	232	14		800170	14	64	64	64		1250	80
*GIFT SLAVE POINT H	177	7	170	11		800230	18	64	64	64		1250	80
GIFT GILWOOD D	414	46	368	23	3480	801000	80	64	64	64	1250	1908	80
GIFT GILWOOD E	2390	228	2162	135	2960	4000600	240	320	320	320	1250	2259	80
GIFT GILWOOD G	1190	88	1102	69	1160	801000	80	64	64	64	1250	5500	80
*GIFT GILWOOD H	245	18	227	14		800520	42	64	64	64		1250	80
GIFT GILWOOD J	2280	108	2172	136	1760	2391000	239	192	192	192	1246	3516	80
*GIFT GRANITE WASH D	191	8	183	11		800230	18	64	64	64		1250	80
*GILBY CARDIUM D	85	2	83	5		800050	4	64	64	64		1250	80
*GILBY CARDIUM E	106	13	93	8		800500	40	64	64	64		1250	80
*GILBY VIKING I	396	107	249	16		4000450	180	320	320	320		1250	80
GILBY VIKING K	36		36	2	0000	800500	40	64	64	64	1250	1328	80
*GILBY UPPER MANNVILLE D	145	12	133	8		801000	80	64	64	64		1328	80
GILBY BASAL MANNVILLE R	1700	225	1475	92	1960	1801000	180	128	128	128	1406	3930	90
*GILBY BASAL MANNVILLE BB	57		57	4		851800	85	64	64	64		1328	80
GILBY JURASSIC B	36800	12715	24085	1503	1730	2600	2220	1568	3872	3872	0671	1328	90

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OIL PRODUCTION DATA
ALLOCATION

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 POOL OR ADDITIONAL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
GILBY JURASSIC B (CONTINUED)													
PRIMARY													
WATER FLOOD													
*GILBY JURASSIC I	305		207	13		25790860	210100	2	32	32	.0656	.2813	90
GILBY JURASSIC J	443		297	19	4740	900300	900300	27	1536	3840	.1679	.18639	90
GILBY JURASSIC L	1190		1083	68	3970	2700260	2700260	90	64	64		.1406	90
*GILBY NISKU B	401		391	24		1190000	1190000	70	192	192	.1406	.2047	90
*GILBY D-3A	338		330	21		1200000	1200000	64	64	64		.1771	90
GILWOOD GILWOOD B	861		817	51	2450	1251000	1251000	125	64	64		.1859	120
*GIROUX LAKE VIKING D	65		53	3		800500	800500	40	64	64	.1953	.3984	125
*GIROUX LAKE GETHING A	70		63	4		800000	800000	70	64	64		.1250	80
*GLADYS RUNDLE C	222		209	13	6150	800880	800880	70	64	64		.1250	80
GLEN PARK D-3A	1700		1364	85	5000	4250480	4250480	204	320	320	.1328	.1572	85
GLEN PARK D-3B	33500		17994	1123	1430	16060340	16060340	546	144	144	.1153	.169306	80
*GOLD CREEK CHARLIE LAKE C	560		511	32	2500	800880	800880	70	64	64	.1250	.2594	80
*GOLD CREEK CHARLIE LAKE D	85		64	4		950330	950330	31	64	64		.1484	95
*GOLD CREEK DOIG A	116		182	11		900220	900220	20	64	64		.1406	90
GOLDEN SLAVE POINT A	37000		113	7		900060	900060	5	64	64		.1406	90
*GOLDEN SPIKE UPPER MANNVILLE C	417		390	24	2000	34360500	34360500	1718	1408	1408	.2440	.23509	80
GOLDEN SPIKE D-3A	300000		160950	10047	1000	1600380	1600380	61	128	128		.1250	80
PRIMARY						10047	10047	4220	544	544	.18469		80
GAS FLOOD													
GOLDEN SPIKE D-3B	2370					100470420	100470420	4220	544	544	.18469	.322580	80
*GOODWIN BASAL QUARTZ A	189		1196	75	9330	7000070	7000070	49	64	64	.10938	.10953	80
GOOSE RIVER BEAVERHILL LAKE A	88320		159	10		800120	800120	10	64	64		.1250	80
PRIMARY						3712	3712	3712	3584	8164	.0455		165
SOLVENT FLOOD													
WATER FLOOD													
GORDONDALE HALFVAY B	918					13571000	13571000	1357	1152	2984	.1178	.59549	165
*GORDONDALE HALFVAY C	1360		828	92	3080	23551000	23551000	2355	2432	5180	.0968	.28207	165
*GORDONDALE HALFVAY D	137		1337	83		1600360	1600360	58	128	128	.1250	.2125	80
*GORDONDALE HALFVAY F	38		90	6		4020180	4020180	72	320	320		.1256	80
GRANDE PRAIRIE HALFVAY A	4800		29	2		1600510	1600510	82	128	128		.1250	80
*GRANDE PRAIRIE HALFVAY H	130		4168	260	3380	8740910	8740910	26	64	64		.1250	80
*GRANDE PRAIRIE HALFVAY J	66		121	8		800000	800000	800	704	704	.1249	.2017	80
*GUNN LOWER MANNVILLE A	158		151	9	42000	800500	800500	40	64	64		.1250	80
									64	64		.1250	80

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POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	^{1/2} CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MHE OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL HEAD MA m ³ /d
HALKIRK UPPER MANNVILLE D	786	28	758	47	1700	800680	54	64	64	64	1250	3641	80
*HALKIRK UPPER MANNVILLE E	262	9	193	12		800380	30	64	64	64		1250	80
*HALKIRK UPPER MANNVILLE G	70	1	69	4		800000		64	64	64		1250	80
HALKIRK UPPER MANNVILLE I	9600	412	9188	574	1950	11190890	956	848	848	848	1320	5000	80
HALKIRK UPPER MANNVILLE J	680	10	670	42	3810	1600410	66	128	128	128	1250	1570	80
HALKIRK UPPER MANNVILLE K	323	13	310	19	4210	801000	80	16	16	16	5000	6000	80
*HALKIRK LOWER MANNVILLE J	93	27	66	4		801000	80	16	16	16		5000	80
*HALKIRK LOWER MANNVILLE L	108	3	105	7	11430	800630	90	32	32	32		5000	80
*HALKIRK LOWER MANNVILLE M	115	4	111	7		800500	40	16	16	16		5000	80
HALKIRK CAMROSE B	760	40	720	45	1780	801000	80	64	64	64	1250	3516	80
*HALKIRK CAMROSE C	250	33	217	14		800320	26	64	64	64		1250	80
HALKIRK EAST ELLERSLIE A	2400	241	2159	135	8890	12000960	1152	128	128	128	9375	10000	80
HALKIRK EAST ELLERSLIE B	1600	229	1371	86	8370	7200350	252	56	56	98	7500	10000	80
*HALKIRK EAST ELLERSLIE C	279	4	275	17		830000	64	64	64	64		1297	80
HAELIN CREEK TRIASSIC A	1820	227	1593	99	2420	2401000	240	152	192	192	1250	2807	80
*HANNA UPPER MANNVILLE B	105	13	92	6		800130	10	64	64	64		1250	80
*HARMATTAN EAST CARDIUM C	25	6	19	1		850060	5	64	64	64		1328	85
*HARMATTAN EAST CARDIUM D	77	11	66	4		800180	14	64	64	64		1250	80
*HARMATTAN EAST CARDIUM E	37	3	34	2		800040	3	64	64	64		1250	80
*HARMATTAN EAST VIKING C	243	32	211	13		1100200	22	64	64	64		1719	110
HARMATTAN EAST VIKING E	7598	2470	5128	3201	7810	56990320	1824	4800	4800	4800	1187	1484	95
*HARMATTAN EAST VIKING K	106	3	103	6		1100030	3	64	64	64		1719	110
HARMATTAN EAST RUNDLE PRIMARY	121400	52475	68925	4302	2370	10196	4989	3648	4544	4544	2244	10469	140
WATER FLOOD						1441140	164	64	64	64	2250	26038	140
*HARMATTAN EAST RUNDLE D	308	26	282	18		100520480	4825	3584	4480	4480	2805	1797	115
*HARO KEG RIVER A	555	10	545	34		1150320	37	64	64	64		2563	80
HAYNES D-2A & D-3A	3730	1377	2353	147	4900	7200670	482	64	64	64	1125	1725	80
*HERCULES WABAMUN A	225	27	198	12	6670	800500	40	64	64	64		1250	80
HIGHVALE CARDIUM C PRIMARY	3870	524	3346	209	3830	800	589	1216	3616	3616	0221	1250	80
WATER FLOOD						574210	240	256	256	256	0223	1250	80
HIGHVALE LOWER MANNVILLE A	8720	1254	7466	466	8170	7430470	349	960	3360	3360	0774	1094	80
PRIMARY						2875	595	1984	5112	5112	0562	1250	80
WATER FLOOD						22400180	394	1472	4600	4600	0563	1250	80
*HIGHVALE LOWER MANNVILLE B	120	54	66	4		800370	30	64	64	64		1250	80
*HIGHVALE LOWER MANNVILLE D	102	22	80	5		800150	12	64	64	64		1250	80
*HIGHVALE LOWER MANNVILLE R	318	41	277	17		1600970	155	128	128	128		1250	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ /m	2 CUMULATIVE PRODUCTION m ³ /m	3 PROBABLE RESERVES m ³ /m	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 POOL PERFOR- MANCE FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL H.A. m ³ /d
*HIGHVALE LOWER MANNVILLE T	201		201	1.3		800250	20	64	64		1250	80
HIGHVALE LOWER MANNVILLE U	1160	41	1119	70	3430	2400710	170	192	192	1250	1786	80
HIGHVALE BANFF H & NORDEGG D	7110	329	6781	423	2840	12010500	601	960	960	1251	2053	80
*HIGHVALE BANFF A	3500	595	2905	181	1330	2410900	217	192	192	1255	4047	80
*HIGHVALE BANFF B	144	27	117	17		800240	19	64	64		1250	80
*HIGHVALE BANFF M	214	40	174	11		800500	40	64	64		1250	80
*HIGHVALE BANFF P	445	84	361	23	1780	410850	35	64	64	0641	2063	80
HILLSDOWN D-3A	336		330	21	4050	850240	20	64	64	1324	1547	85
*HOMEGLEN-RIMBEY D-3B	3500	220	3280	205	1610	3300640	211	192	192	1719	5356	110
*HOMEGLEN-RIMBEY D-3C	642	4	638	40	4750	1900180	34	64	64	2500	2969	110
HOOKER JURASSIC A	95	25	70	4	0000	1600500	80	64	64	4169	4547	80
HUSSAR GLAUCONITIC A	32700	14693	18007	1124	1780	20018850	1701	480	480	2000	5000	80
*HUSSAR GLAUCONITIC BB	636	227	409	28	6150	1600190	30	80	80		2750	80
*HUSSAR GLAUCONITIC NNN	1190	30	1160	72	4890	3520090	32	128	128		1250	80
*HUSSAR GLAUCONITIC RRR	36	4	32	2		800030	2	64	64		1250	80
*HUSSAR GLAUCONITIC SSS	1170	368	802	50	9600	4800250	120	320	320	1500	2500	80
*HUSSAR GLAUCONITIC TTT	95	14	41	3		800080	6	64	64		1250	80
*HUSSAR GLAUCONITIC B2B	72	17	85	4		800180	14	64	64		1250	80
*HUSSAR GLAUCONITIC H2H	104	4	100	6		800000	14	128	128		1250	80
*HUSSAR OSTRACOD X	49	17	32	2		1600090	60	64	64		1250	80
*HUSSAR OSTRACOD CC	83	27	56	3		800750	22	64	64		1250	80
*HUSSAR OSTRACOD FF	89	11	78	5		800280	22	64	64		1250	80
*HUSSAR OSTRACOD GG	56	11	55	3		800000	84	112	112		1250	80
*HUSSAR BASAL MANNVILLE OO	488	101	387	24		5600150	22	128	128		5000	80
*HUSSAR BASAL MANNVILLE AAA	1228	13	1215	76	4780	3630060	22	128	128		2836	80
*HUSSAR BASAL QUARTZ B	221	14	207	13		800040	3	64	64		1250	80
*HYTHE HALFWAY C	330	14	316	20		901000	90	64	64		1406	90
*INNISFAIL BELLY RIVER A	422	35	387	24		1600070	11	128	128		1250	80
INNISFAIL D-3	128000	56874	71126	4440	2300	102120890	9089	2848	2848	3586	25983	140
JAYAR DUNVEGAN A	3490	513	2937	183	9160	9440270	295	576	576	1639	1773	105
*JAYAR DUNVEGAN B	233	96	177	11		1150570	66	64	64		1797	115
JOARCAM VIKING	177000	78089	98911	6174	19300	119158	7539	6224	7499	15890		80
PRIMARY						350850100	3509	1776	2208	19755	25188	80
WATER FLOOD						707240040	2829	3648	4451	19388	25348	80
GAS FLOOD						133480090	1201	800	840	16685	21813	80
*JOARCAM VIKING C						1600000		128	128		1250	80
JOFFRE VIKING B	58	191	47	3		3200190	61	128	128	2500	2633	80
JOFFRE VIKING C	1140	497	643	40	8000	8400210	17	64	64		1250	80
	65	11	54	3								

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POOL NAME	INITIAL RECOVERABLE RESERVES m ³ /m	1/2 CUMULATIVE PRODUCTION m ³ /m	PROBABLE RESERVES m ³ /m	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	POOL ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL H.A. m ³ /d
*JOFFRE VIKING D	510	129	381	24		5600020		11	224	224		2500	80
*JOFFRE VIKING E	185		185	12		1600500		80	128	128		1250	80
*JOFFRE DETRITAL B	38		38	2		800310		25	64	64		1250	80
JOFFRE D-38	8250	291	7959	497	1000	4971000		497	128	128	3883	19070	95
JOFFRE D-3C	892	2	890	56	1610	900500		45	64	64	1406	4125	90
JUDY CREEK BEAVERHILL LAKE A	580000	224272	355728	22205	1000	22205		22204	10560	33581	0661		140
PRIMARY													140
SOLVENT FLOOD						222041000		22204	10560	33581	2103	40256	140
WATER FLOOD													140
JUDY CREEK BHL B WATER FLOOD	186000	75333	110667	6908	1000	69081000		6908	3840	3840	1799	34305	150
*JUDY CREEK BEAVERHILL LAKE C	590	137	413	2612310		3200500		160	128	128		2500	160
JUDY CREEK SOUTH BEAVERHILL LAKE	4220	1726	2494	156	3970	619		548	448	532	1164		155
PRIMARY								152	192	192	1161	2422	155
WATER FLOOD						2230680		396	256	340	1547	4496	155
*JUDY CREEK SOUTH BEAVERHILL LAKE B	587	204	383	24		3961000		81	256	256		1172	150
*JUDY CREEK SOUTH BEAVERHILL LAKE C	1500	353	1147	72		3000270		384	384	384	1253	2172	80
JUMPBUSH UPPER MANVILLE A	2820	459	2361	147	3270	4500330		169	384	384	0516	1328	80
JUMPBUSH UPPER MANVILLE E	576	174	402	25	2640	600250		17	128	128	1250	3156	80
JUMPBUSH UPPER MANVILLE I	683	24	659	41	1950	800500		40	64	64		1250	80
*KAKUT CHARLIE LAKE A	540	61	479	30		1601000		160	128	128		1250	80
*KAKWA MAIN CARDIUM A	510	104	406	25		3200250		80	256	256		1250	80
KAKWA A CARDIUM A	11630	1871	9779	610	4710	2873		5084	4800	4800	0599		80
PRIMARY													80
GAS FLOOD						8041360		1093	1844	1344	0598	1250	80
*KAKWA C CARDIUM A	378	100	278	17		20681930		3991	3456	3456	0598	1794	80
*KAKWA C CARDIUM B	389	63	326	20		1600280		45	128	128		1250	80
*KAKWA DUNVEGAN C	166	32	154	10		1600000		26	64	64		1250	80
*KAYBOB GETHING E	922	16	906	57	5700	1150230		60	128	128		1797	115
*KAYBOB GETHING F	406	7	399	25		2730220		60	128	128		2133	80
*KAYBOB GETHING G	80	2	96	25		1200000		40	64	64		1875	120
*KAYBOB TRIASSIC A	98	2	78	613350		800500		40	64	64		1250	80
KAYBOB BEAVERHILL LAKE A WATER FLD	176000	77280	98720	6162	1550	800240		19	64	64		1250	80
KAYBOB BEAVERHILL LAKE B	2030	527	1503	94	4060	95910990		9455	5952	5952	1605	24704	195
KAYBOB SOUTH TRIASSIC A	177500	57877	119623	7467	1000	5700400		228	320	320	1781	1878	190
PRIMARY						7467		7730	8832	26039	0287		85
SOLVENT FLOOD								335	256	256	0285	4219	85
WATER FLOOD						734590		3229	3136	11258	1034	20092	85
*KEHO BOW ISLAND F	276	28	248	15		32291000		4166	5440	14525	0766	14943	85
						41661000		21	128	128		1250	80
						1600130							

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POOL NAME	INITIAL RECOVERABLE RESERVES m ³	1/2 CUMULATIVE PRODUCTION m ³	PROBABLE RESERVES m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	5 MIL OR ADDITIONAL ALLOCATION m ³ /d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d
*KEHO BOW ISLAND G	413	88	325	20		3200080		26	256	256		1250	80
KIDNEY KEG RIVER A	2190	80	2110	132	2730	3600580		209	256	256	1406	2531	90
*KIDNEY KEG RIVER B	2150	34	2116	132	4820	6360120		76	384	384		1656	80
KIDNEY KEG RIVER C	1450	25	1425	89	2700	2400630		151	192	192	1250	2234	80
KIDNEY KEG RIVER D	683	15	668	42	1900	801000		80	64	64	1250	3156	80
KIDNEY KEG RIVER E	843	14	849	53	1510	801000		80	64	64	1250	3984	80
KIDNEY KEG RIVER F	485	9	476	30	2670	800500		40	64	64	1250	2250	80
KIDNEY KEG RIVER G	608	5	603	38	2110	801000		80	64	64	1250	2813	80
KIDNEY KEG RIVER H	560	14	546	34	2350	801000		80	64	64	1250	2594	80
KIDNEY KEG RIVER I	393	5	388	24	3330	800500		40	64	64	1250	1813	80
KIDNEY KEG RIVER J	755	13	742	46	3480	1600500		80	128	128	1250	1742	80
*KIDNEY KEG RIVER N	107	2	105	71	1430	800500		40	64	64	1250	3734	80
KIDNEY KEG RIVER O	808	23	785	49	1630	800380		30	64	64	1250	2768	80
KIDNEY KEG RIVER P	598	18	580	36	2220	800630		50	64	64	1250	2768	80
KIDNEY KEG RIVER Q	152	7	185	12	6670	800750		60	64	64	1250	2768	80
*KIDNEY KEG RIVER R	163	7	156	10	8000	800500		40	64	64	1250	2768	80
*KIDNEY KEG RIVER U	201	1	201	13	6150	800500		40	64	64	1250	2768	80
*KILLAM UPPER VIKING C	45	15	30	2		800190		15	32	32		2500	80
*KILLAM UPPER VIKING H	388	49	339	21		4000150		60	160	160		2500	80
KILLAM GLAUCONITIC S	8000	670	7330	458	9240	24000660		1584	120	120	20000	23670	80
*KILLAM GLAUCONITIC FF	2590	97	2493	156	6670	10400200		208	52	52		20000	80
KITTY SLAVE POINT A	621	19	602	38	2110	800550		44	64	64	1250	2875	80
KITTY SLAVE POINT B	1220	123	1097	68	3530	2400500		120	152	192	1250	1880	80
KITTY SLAVE POINT C	999	88	911	57	1400	801000		80	64	64	1250	4625	80
*KITTY SLAVE POINT D	165	11	154	10		840100		8	64	64	1250	1250	80
*KITTY SLAVE POINT F	309	9	300	19	4790	910000		8	64	64	1250	1250	80
*KITTY GRANITE WASH A	126	26	100	10		800280		22	64	64	1250	1250	80
*KITTY GRANITE WASH B	242	1	241	15		800500		40	64	64	1250	1250	80
LANAWAY CARDIUM	2920	904	2016	126	6350	8000210		168	1088	1088	10735	1250	80
LANAWAY CARDIUM C	366	142	224	14	5710	800310		25	128	128	10625	1250	80
*LANAWAY CARDIUM D	93	6	87	5		800340		27	64	64	1250	1250	80
LANAWAY MANNVILLE	3500	934	2566	160	6250	10000300		300	640	640	1563	1619	100
*LANAWAY MANNVILLE B	160	29	131	8		1050140		15	64	64	1641	105	105
*LANAWAY MANNVILLE D	145	33	112	7		1050270		28	64	64	1641	105	105
*LANAWAY MANNVILLE E	117	6	111	7		1100000		38	64	64	1719	110	110
*LANAWAY ELKTON A	1010	39	971	61	2460	1500250		38	64	64	2336	115	115
*LANAWAY PEKISKD A	101	14	87	5		1000000		149	64	64	1563	100	100
*LANAWAY D-2A	486	37	449	28		1750850		149	64	64	2734	175	175

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	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES m ³ , m	¹ / ₂ CUMULATIVE PRODUCTION m ³ , m	PROBABLE RESERVES m ³ , m	POOL ALLOCATION m ³ , d	POOL INCAP ABILITY FACTOR	# ADJUSTED POOL ALLOCATION m ³ , d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ , d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d /ha	MAXIMUM RATE LIMITATION m ³ /d /ha	WELL M.A. m ³ /d
*LARNE KEG RIVER A	700	79	621	39	5310	2070170	35		64	64		3234	80
LARNE KEG RIVER C	503	229	274	17	4710	800370	30		64	64	1250	2328	80
*LARNE KEG RIVER D	754	311	483	30	7840	2350030	7		128	128		1836	80
*LARNE KEG RIVER E	617	255	422	26	7700	2000110	22		128	128		1563	80
*LARNE KEG RIVER T	330	15	315	20	4900	980000	64		64	64		1531	80
*LARNE KEG RIVER U	336	26	310	19		990000			64	64		1547	80
LARNE KEG RIVER V	420	54	366	23	3480	800370	30		64	64	1250	1938	80
*LARNE KEG RIVER W	408	17	391	24		1210000			64	64		1891	80
LARNE KEG RIVER Y	372	10	362	23	3480	800430	34		64	64	1250	1719	80
*LARNE KEG RIVER Z	160	17	143	9		800250	20		64	64		1250	80
*LARNE KEG RIVER AA	250	6	244	15		800170	14		64	64		1250	80
*LARNE KEG RIVER BB	803	10	793	49	4860	2380110	26		64	64		3719	80
*LARNE KEG RIVER CC	1470	28	1442	90	4840	4350160	70		64	64		2791	80
LARNE KEG RIVER DD	588	20	568	35	2290	800750	60		64	64	1250	2203	80
LARNE KEG RIVER EE	475	42	453	28	2860	801000	80		64	64		1250	80
*LARNE KEG RIVER FF	175	9	166	10		800250	20		64	64		1250	80
*LARNE KEG RIVER GG	217	9	208	13		800500	40		64	64		1250	80
*LARNE KEG RIVER HH	375	23	352	22	5050	1110170	19		64	64		1734	80
LARNE KEG RIVER JJ	430	14	416	26	3080	800620	50		64	64	1250	1984	80
LARNE KEG RIVER KK	275	1	274	17	4710	800500	40		64	64	1250	1266	80
*LATON DUNVEGAN A	1540	585	995	60		4750170	81		320	320		1484	95
*LEAHURST MANNVILLE M	133	9	144	9		800500	40		64	64		1250	80
*LEAHURST BASAL QUARTZ A	95	8	47	3		800000			64	64		1250	80
*LEAMAN LOWER MANNVILLE G	359	60	299	19		2400310	74		192	192		1250	80
*LEAMAN LOWER MANNVILLE H	152	8	144	9	8900	800500	40		64	64		1250	80
*LEAMAN NORDEGG A	383	4	379	24		1130000			64	64		1766	80
*LEAMAN NORDEGG C	1500	14	1486	93	4780	4440080	36		192	192		2313	80
*LEADUC-WOODBEND BLAIRMORE NN	248	3	245	15		800190	15		64	64		1250	80
*LEADUC-WOODBEND GLAUCONITIC A	305	5	300	19	4740	900220	20		64	64		1406	80
LEUDUC-WOODBEND D-3A WATER FLOOD	398000	193724	204276	1275116730	2133240030	6400			7920	7920	26935	30654	80
LEUDUC-WOODBEND D-3J	720	17	703	44	1820	800600	48		64	64	1250	3328	80
*LEADUC-WOODBEND D-3M	213		213	13		800500	40		64	64		1250	80
*LEEDALE BELLY RIVER D	168	4	164	10	8000	800200	16		64	64		1484	95
*LELAND CARDIUM A	102	3	99	6		950000			64	64		1797	115
*LELAND SECOND WHITE SPECKS B	113	4	109	7		1150000			64	64		2008	80
LEO UPPER MANNVILLE A	870	79	791	49	3270	1600500	80		128	128	1250	1250	80
*LEO UPPER MANNVILLE B	133	18	115	7		800000			64	64		1250	80
*LEO UPPER MANNVILLE D	163	15	148	9		800080	6		64	64		1250	80

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MANYBERRIES SUNBURST B	1980	774	1206	7513870		10400500		520	448	448	2321	5000	80
MANYBERRIES SUNBURST J	281	82	199	1226670		3200250		80	160	160	2000	2500	80
MANYBERRIES SUNBURST O	2880	561	2319	1453860		5600800		448	288	288	1944	2958	80
MANYBERRIES SUNBURST Q	8850	1417	7433	4645860		27190750		2039	1440	1440	1888	2500	80
MANYBERRIES SUNBURST U	419	97	322	204000		800950		76	64	64	1250	1938	80
MANYBERRIES SUNBURST AA	288	15	273	174710		800250		20	64	64	1250	1328	80
MANYBERRIES SUNBURST CC	41	3	88			800100		8	32	32		2500	80
MANYBERRIES SUNBURST II	149	16	133			800310		25	64	64		1250	80
MANYBERRIES SUNBURST JJ	2880	769	2111	1329450		7190300		216	320	320	2247	3507	80
MANYBERRIES SUNBURST KK	1800	440	1360	8519060		12800320		410	640	640	2000	2500	80
MANYBERRIES SUNBURST LL	1370	170	1200	757470		5600700		392	416	416	1346		80
MARKERVILLE VIKING C	84		84			800400			64	64		1250	80
MATZIMIN GLAUCONITIC B	187	8	179			800200		16	64	64		1250	80
MATZIMIN LOWER MANVILLE D	112	13	99			800400		32	64	64		1250	80
MATZIMIN LOWER MANVILLE E	498	2	496	315160		1600500		80	128	128		1250	80
MCLEOD GETHING E	119	1	118	712140		850500		43	64	64		1328	85
MEDICINE RIVER CARDIUM A	17	2	15			800010		1	64	64		1250	80
MEDICINE RIVER CARDIUM B	123	10	113			800170		14	64	64		1250	80
MEDICINE RIVER VIKING D	8849	1610	7239	4529560		4321		1974	3904	4960	0871		80
PRIMARY						21750550		1196	2496	2496	0871		80
WATER FLOOD						14150550		778	1408	2464		1005	80
MEDICINE RIVER VIKING L	200	34	166			800120		10	64	64		1250	80
MEDICINE RIVER VIKING M	501	114	387			4000450		180	320	320		1250	80
MEDICINE RIVER GLAUCONITIC A	22750	8070	14680	9166400		5862		2950	4992	8704	0673		80
PRIMARY						8620950		819	1280	1280	0673		100
WATER FLOOD PROJ NO 14						7840200		157	640	1280		1225	100
WATER FLOOD PROJ NO 15						12070300		362	896	1792		1664	100
WATER FLOOD PROJ NO 16						3450410		141	256	512		2137	100
WATER FLOOD PROJ NO 18						8630550		474	640	1280		2094	100
WATER FLOOD PROJ NO 19						6900350		242	512	1024		1520	100
WATER FLOOD PROJ NO 20						7100850		609	576	1152		1243	100
WATER FLOOD PROJ NO 21						841000		86	64	128		2406	100
WATER FLOOD PROJ NO 22						1730350		90	128	256		1852	100
MED GLAUC D & OSTRACOD A	5210	1606	3604	22529550		5749		173	960	1896	3032		85
PRIMARY						3400000			256	256		1328	85
WATER FLOOD						11510150		173	704	1640		1635	85
MEDICINE RIVER OSTRACOD B	922	289	633	40		3800230		87	256	256		1484	95
MEDICINE RIVER OSTRACOD S	111	52	59	4		900140		13	64	64		1406	90

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MEDICINE RIVER BASAL QUARTZ B PRIMARY	6500	1543	4957	309	4940	1526		328	832	1702	0897	90
WATER FLOOD						5160440		227	480	576	1075	90
*MEDICINE RIVER BASAL QUARTZ BB	134	40	94	6		10100100		101	352	1126	2869	90
MEDICINE RIVER JURASSIC A WTR FLD	18000	8296	9704	606	2820	1100160		18	64	64		11719
MEDICINE RIVER JURASSIC C PRIMARY	30070	7315	22795	1420	1650	17090620		1060	1088	1088	1571	90
WATER FLOOD						2343		1970	1408	3866	0606	95
MEDICINE RIVER JURASSIC D PRIMARY	31530	8233	23297	1454	1230	782310		180	128	128	0609	95
WATER FLOOD						22660790		1790	1280	3738	1770	95
*MEDICINE RIVER JURASSIC K	865	327	538	34		1788		1653	704	704	2540	80
*MEDICINE RIVER JURASSIC O	192	8	184	11		810800		65	32	32	2531	80
MEDICINE RIVER ELKTON-SHUNDA C	520	191	329	21	5000	17070930		1588	672	672	2540	80
MEDICINE RIVER PEKISKO E PRIMARY	8050	2518	5532	345	3900	4750490		233	160	160		95
WATER FLOOD						1050500		53	64	64		105
MEDICINE RIVER PEKISKO N	7500	1125	6375	398	2940	1051000		105	64	64	1641	105
MEDICINE RIVER PEKISKO R	1970	568	1404	88	3070	1346		361	224	464	2901	95
MEDICINE RIVER PEKISKO S	368	30	336	21	4520	1860260		48	64	64	2906	95
MEDICINE RIVER NISKO A	4000	48	3952	247	1000	11600270		313	160	400	7250	95
MEDICINE RIVER D-3A	1360	44	1316	82	2440	11700380		445	960	960	1219	90
MEDICINE RIVER D-3B	789	6	783	49	4760	2700500		135	192	192	1406	90
MECKWAP D-2A PRIMARY	43900	15262	28638	1788	1110	951000		95	32	32	2965	95
WATER FLOOD						2001000		200	64	64	3859	185
MECKWAP D-2B	525	131	394	25	4200	2330090		21	64	64	3128	200
MECKWAP D-2E	178	10	168	10		1985		2295	2116	4056	0485	110
MECKWAP D-2F	302	72	230	14		1243500		434	256	256	0484	110
MELLOWDALE LOWER MANNVILLE B	1470	129	1341	84	4760	18611000		1861	1920	3840	0965	16490
*MICHICHI LOWER MANNVILLE A	499	72	427	27		1050100		40	64	64	1641	105
*MICHICHI LOWER MANNVILLE I	806	8	798	90		1050380		40	64	64	1641	105
MICHICHI BANFF A	430	24	301	1921050		2200230		51	128	128		11719
*MICHICHI BANFF C	356	24	332	2119050		4000470		188	320	320	1250	80
MICHICHI BANFF D	2490	82	2408	150	3730	1600580		93	128	128		1250
*MICHICHI BANFF E	321	4	317	20	4750	2400100		24	192	192		1250
*MICHICHI BANFF F	269	2	267	17	4710	4000830		332	320	320	1250	80
MICHICHI BANFF H	180	32	148	9	8900	5600250		140	448	448	1250	80
						950160		15	64	64		1045
						800380		80	64	64		1484
								30	64	64		1250
												80
												3125

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 POOL ADJUSTED ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL HEAD PRESSURE m ³ /d
*MICHICHI BANFF I	44	13	31	2		800500		40	64			1250	80
*MIKAN UPPER MANNVILLE F	134	24	110	7		1600150		24	128			1250	80
*MIKAN UPPER MANNVILLE G	193	19	174	11		800250		20	64			1250	80
*MIKAN UPPER MANNVILLE H	341	58	283	18		1600250		40	128			1250	80
*MIKAN D-2A	1090	372	718	45		2420650		157	192			1250	80
*MIKAN D-2B	1110	261	849	53	3020	1600430		69	128		1250	1250	80
*MIKAN D-2C	290	56	234	15		800380		30	64			1250	80
*MIKAN D-2D	524	97	467	29	2760	800800		44	64		1250	1250	80
*MIKAN D-2E	173	9	301	19		920000			64			1438	80
*MIKAN D-2F	1290	24	149	9		801000		80	64			1250	80
*MIKAN D-3B	354	209	1081	67	1190	801000		80	64		1250	1250	80
*MINEHEAD BELLY RIVER A	525	25	349	22	3640	800500		40	64		1250	1250	80
*MINEHEAD CARDIUM A	215	43	172	11		1550150		23	64			2422	130
*MINNEHIK-BUCK LAKE BELLY RIVER A	238	25	213	13		800270		33	64			1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER B	1010	82	928	58	1380	800830		66	64		1250	1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER C	250	39	211	13		800640		51	64			2336	80
*MINNEHIK-BUCK LAKE BELLY RIVER E	538	69	469	29	2760	801000		80	64		1250	1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER F	70	15	55	3		800010		1	64			2484	80
*MINNEHIK-BUCK LAKE BELLY RIVER G	102	3	99	6		800100		8	64			1250	80
*MINNEHIK-BUCK LAKE CARDIUM E	148	35	113	7		800540		43	64			1250	80
*MINNEHIK-BUCK LAKE VIKING C	124	3	121	8		800000			64			1250	80
*MINNEHIK-BUCK LAKE VIKING D	42	11	31	2		800270		22	64			1250	80
*MINNEHIK-BUCK LAKE VIKING E	32	10	22	1		1600150		24	128			1250	80
*MINNEHIK-BUCK LAKE VIKING F	114	32	82	53	2000	1600420		67	128		1250	1250	80
*MINNEHIK-BUCK LAKE VIKING H	21	9	12	1		800750		60	64			3125	80
*MINNEHIK-BUCK LAKE VIKING I	1490	372	1118	70		9350430		402	704		1250	1250	80
*MINNEHIK-BUCK LAKE OSTRACOD A	160	26	74	5		850180		15	64			1328	85
*MINNEHIK-BUCK LAKE OSTRACOD B	251	55	196	12		1800120		130	128			1406	90
*MINNEHIK-BUCK LAKE OSTRACOD G	136	6	118	8	712140	900350		30	64			1328	85
*MINNEHIK-BUCK LAKE OSTRACOD H	136	6	130	8		900070		6	64			1406	90
*MINNEHIK-BUCK LAKE OSTRACOD E&F	41	2	39	2		900060		5	64			1406	90
*MINNEHIK-BUCK LAKE JURASSIC B	198	1	197	12	7500	900060			64			1406	90
*MINNEHIK-BUCK LAKE BANFF A	607600	208166	399434	24933	1050	26180		26407	43904	89842	0291	1553	80
*MITSUE GILWOOD A						11382300		2617	3776	3904	0301	1553	80
PRIMARY						123130950		11697	16768	48255	0734	1685	80
SOLVENT FLOOD						127290950		12093	23360	43683	0545	1685	80
WATER FLOOD						6761000		676	96	96	7042	57333	80
MORINVILLE D-3B	18600	7775	10825	676	1000								

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PRODUCIBLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	POOL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*MORINVILLE D-3D	171	23	148	9	198	800310	25	16	16	16	5000	5000	80
MORINVILLE D-3E	3430	264	3166	198	1210	2401000	240	48	48	48	5000	21146	80
*MORINVILLE D-3G	127	5	122	8	59	800000	64	64	64	64	1250	1250	80
*NELSON VIKING A	1020	77	943	59	704	8800520	458	704	704	704	1250	1250	80
*NEVIS BLAIRMORE D	38	12	26	2	64	800000	64	64	64	64	1250	1250	80
*NEVIS BLAIRMORE F	215	34	181	11	128	1600380	61	128	128	128	1250	1250	80
*NEVIS BLAIRMORE H	72	1	71	4	64	800500	40	64	64	64	1250	1250	80
NEVIS UPPER MANNVILLE A	1620	389	1231	77	7712470	9600310	298	544	544	544	1765	2500	80
*NEVIS D-2A	822	8	814	51	4770	2430020	5	128	128	128	1898	1898	80
*NEW NORWAY D-2	14000	6177	7823	488	8490	41420110	456	112	112	112	36982	36982	80
*NIPISI SLAVE POINT A	353	31	322	20	20	1600280	45	128	128	128	1250	1250	80
NIPISI SLAVE POINT C	435	6	429	27	2960	800500	40	64	64	64	1250	2016	80
NIPISI GILWOOD A	570000	193295	376705	23514	1000	23514	24333	30552	55052	55052	10421	10421	80
PRIMARY							1476	1344	1536	1536	7094	7094	80
SOLVENT FLOOD							8598	8640	20131	20995	19434	19434	80
WATER FLOOD							14259	20608	33385	33385	13512	13512	80
*NIPISI GILWOOD E	203	76	127	8	8	800380	30	64	64	64	1250	1250	80
*NIPISI GILWOOD G	225	49	176	11	11	800060	5	64	64	64	1250	1250	80
NIPISI GILWOOD H	225	16	209	131	12310	1600950	192	128	128	128	1250	2344	80
NIPISI KEG RIVER SANDSTONE E	7180	1565	5615	350	1600	5601000	560	512	512	512	1094	4148	80
NIPISI KEG RIVER SANDSTONE G	107	43	64	4	4	800000	64	64	64	64	1250	1250	80
NIPISI KEG RIVER SANDSTONE H	480	78	402	25	3200	801000	80	64	64	64	1250	2219	80
NIPISI KEG RIVER SANDSTONE I	325	49	276	17	4710	800500	40	64	64	64	1250	1500	80
*NIPISI KEG RIVER SANDSTONE J	558	24	534	33	33	1650000	64	64	64	64	1250	2578	80
*NIPISI KEG RIVER SANDSTONE L	154	34	120	7	7	800150	12	64	64	64	1250	1250	80
NIPISI KEG RIVER SANDSTONE M	875	32	843	53	1510	801000	80	64	64	64	1250	4047	80
NIPISI KEG RIVER SANDSTONE O	745	13	732	46	1740	801000	80	64	64	64	1250	3438	80
*NITON CARDIUM A	203	51	152	9	8900	800500	40	64	64	64	1250	1250	80
*NITON CARDIUM B	137	30	107	7	7	800000	64	64	64	64	1250	1250	80
*NITON CARDIUM C	230	48	182	10	10	1600500	80	128	128	128	1250	1250	80
*NITON CARDIUM E	213	15	198	12	12	801000	80	64	64	64	1250	1250	80
*NITON CARDIUM F	413	20	393	25	25	801000	80	64	64	64	1250	1250	80
NITON CARDIUM G	281	9	272	17	4710	800500	40	64	64	64	1250	1250	80
*NITON BASAL QUARTZ G	177	11	176	11	11	800000	64	64	64	64	1250	1250	80
NITON BASAL QUARTZ L	332	99	272	17	4710	800430	34	64	64	64	1250	1531	80
*NITON ROCK CREEK C	70	23	233	15	5330	800000	64	64	64	64	1250	1250	80
*NITON ROCK CREEK D	95	39	47	3	3	800240	19	64	64	64	1250	1250	80
*NORTHVILLE JURASSIC A	231	11	220	14	14	800100	8	64	64	64	1250	1250	80

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OPEN CREEK BELLY RIVER A	291	80	211	13	6150	800160	13	64	64	64	1250	1344	80
OPEN CREEK BELLY RIVER B	500	205	295	18	4440	800950	16	64	64	64	1250	2313	80
OTTER SLAVE POINT A	6000	347	5653	353	2950	10410350	364	832	832	832	1251	1387	80
OTTER GRANITE WASH A	6570	327	5843	365	3510	12810910	1166	1024	1024	1024	1251	1898	80
*OTTER GRANITE WASH D	15	13	62	4		800330	26	64	64	64		1250	80
OTTER GRANITE WASH F	2900	134	2766	173	2310	4001000	400	320	320	320	1250	3352	80
OTTER GRANITE WASH I	3110	207	2903	181	1330	2411000	241	192	192	192	1250	4752	80
OTTER GRANITE WASH J	519	16	503	31	2580	800500	40	64	64	64	1250	2406	80
OTTER GRANITE WASH K	330	8	322	20	4000	800500	40	64	64	64	1250	1484	80
OTTER GRANITE WASH L	828	85	743	46	1740	800500	40	64	64	64	1250	3828	80
PANNY KEG RIVER A	1210	135	1075	67	3580	2401000	240	192	192	192	1250	1865	80
PANNY KEG RIVER B	610	51	559	35	2290	800500	40	64	64	64	1250	2813	80
PANNY KEG RIVER C	3660	401	3259	203	1000	2031000	203	128	128	128	1584	8461	80
PANNY KEG RIVER D	10400	689	9711	606	1000	6061000	606	320	320	320	1894	9616	80
*PANNY KEG RIVER E	234	33	201	13		801000	80	64	64	64		1250	80
PANNY KEG RIVER F	750	31	719	45	1780	800750	60	64	64	64	1250	3469	80
PANNY KEG RIVER G	1220	117	1103	69	1160	801000	80	64	64	64	1250	5641	80
PANNY KEG RIVER H	1430	16	311	19	4210	801000	80	64	64	64	1250	1516	80
PANNY KEG RIVER I	428	42	1388	87	1000	811000	87	64	64	64	1359	6609	80
PANNY KEG RIVER J	665	15	650	26	3080	800500	40	64	64	64	1250	1984	80
*PANNY KEG RIVER K	217	33	214	41		1600480	77	128	128	128	1250	1539	80
*PANNY KEG RIVER L	443	14	431	13		800500	40	64	64	64		1250	80
PANNY KEG RIVER M	453	14	453	27	4860	1310110	14	64	64	64	1250	2047	80
PANFLESH UPPER MANVILLE D	328	25	303	28	2860	800500	40	64	64	64	1250	2094	80
PANFLESH UPPER MANN G WATER FLOOD	5380	2101	3279	19	4210	800500	40	16	16	16	5004	6063	80
*PEARCE D-2A	108	39	69	205	2730	5600800	448	288	288	288	1944	5528	80
PEAVEY BLAIRMORE	4430	977	3453	216	6670	1441240	28	64	64	64	1197	1197	115
PRIMARY													
WATER FLOOD													
*PEAVEY BLAIRMORE C	79	17	62			8450390	330	272	272	272	3107	5000	80
*PEAVEY BLAIRMORE D	43	3	40			5650120	68	128	128	128		4414	80
*PECO BELLY RIVER C	2640	246	2394	149		800280	22	16	16	16		5000	80
*PECO BELLY RIVER D	202	7	195	12		800040	3	64	64	64		5000	80
*PECO BELLY RIVER E	402	25	377	24	4960	9000610	549	640	640	640		1408	90
*PECO BELLY RIVER G	53	26	27	2		800000	13	64	64	64		1250	80
*PECO BELLY RIVER H	341	26	315	20		1140110	13	64	64	64		1859	95
*PECO BELLY RIVER I	157	157	157	10		950000	66	64	64	64		1484	95
						1200800	66	64	64	64		1875	120
						800000	64	64	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11		
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	% MILK OIL ADDITION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*PECO BELLY RIVER J	260		200	1.2			850000		64			1328	85
*PECO BELLY RIVER K	590		582	3.6	4870		1750040	7	64	64		2734	85
*PECO BELLY RIVER L	154		153	1.0			800000		64	64		1250	80
*PECO BELLY RIVER M	225		219	1.4			800000		64	64		1250	80
*PECO BELLY RIVER N	207		200	1.2			850000		64	64		1328	85
*PECO CARDIUM C	228		181	1.0			2400050	12	128	128		1875	120
*PECO CARDIUM D	47		43	1.3			1200060	7	64	64		1875	120
*PECO CARDIUM E	27		16	1.1			1200420	50	64	64		1875	120
*PECO CARDIUM H	77		72	1.4	430000		1200000	64	64	64		1875	120
*PECO GETHING B	185		168	1.0			2000250	50	64	64		3125	200
PENBINA KEYSTONE BELLY RIVER B	96800	30244	66554	4154	1050		4362	3711	6080	15382	0284		80
PRIMARY							1630870	142	576	576	0283	6337	80
WATER FLOOD							41990850	3569	5504	14806	0762	13963	80
PENBINA KEYSTONE BELLY RIVER C	30800	10412	20388	1273	1880		2393	1697	2048	4752	0504		80
PRIMARY							2241850	418	448	448	0504	5179	80
WATER FLOOD							21670590	1279	1600	4304	1354	13944	80
PENBINA KEYSTONE BELLY RIVER L	11600	2495	9105	5681	0550		5992	414	1024	2445	2451		80
PRIMARY							6270140	88	256	256	2449	2500	80
WATER FLOOD							32950100	326	768	2189	4238		80
PENBINA KEYSTONE BELLY RIVER M	19440	5289	14191	886	3250		2880	1284	1920	1920	1504		80
PRIMARY							2400180	43	160	160	1506	2500	80
WATER FLOOD							26400470	1241	1760	1760	1506	3255	80
PENBINA KEYSTONE BELLY RIVER U	21300	5451	15849	989	3310		3274	1566	2592	4643	0705		80
PRIMARY							7230650	469	1024	1024	0705	2500	80
WATER FLOOD							25520430	1097	1568	3619	1628	3340	80
PENBINA KEYSTONE BELLY RIVER X	19700	2334	17376	1085	9440		10242	799	1824	5700	1797		80
PRIMARY							3450220	76	192	192	1797	2500	80
WATER FLOOD							55630130	723	1632	5508		3409	80
*PENBINA BELLY RIVER YY	406	36	370	23			1600410	66	128	128		1250	80
PENBINA BELLY RIVER FFF&GGG	7296	927	6369	398	5380		2141	949	1568	2208		0970	80
PRIMARY							9000400	360	928	928	0970		80
WATER FLOOD							12280480	589	640	1280		1919	80
*PENBINA BELLY RIVER B2B & C2C	575	5	570	36	4730		1700050	9	128	128		1328	80
*PENBINA BELLY RIVER 888	126	18	108	7			800040	3	64	64		1250	80
PENBINA BELLY RIVER DDD	5700	651	5049	315	4320		13610700	953	1152	1152	1181	1464	80
*PENBINA BELLY RIVER LLL	273	67	206	1.3			4000030	12	160	160		2500	80
*PENBINA BELLY RIVER PPP	197	17	180	1.1			800000	64	64	64		1250	80
*PENBINA BELLY RIVER RRR	63	12	51	3			800000	32	32	32		2500	80

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*PEMBINA BELLY RIVER TTT	1670	88	1582	99	4990	4940100	256	49	256	256	1250	1930	80
*PEMBINA BELLY RIVER ZZZ	519	26	493	31	2580	800500	64	40	64	64	1250	2406	80
*PEMBINA BELLY RIVER AZA	332	85	247	151	10670	1600500	128	80	128	128	1250	2344	80
*PEMBINA BELLY RIVER D2D	193	4	193	12	800000	800000	64	12	64	64	1250	1250	80
*PEMBINA BELLY RIVER F2F	97	6	93	8	800150	800150	64	12	64	64	1250	1250	80
*PEMBINA BELLY RIVER H2H	17	6	11	11	800000	800000	64	64	64	64	1250	1250	80
*PEMBINA BELLY RIVER J2J	183	134	183	12	800000	800000	64	64	64	64	1250	1250	80
*PEMBINA BELLY RIVER K2K	189	134	189	12	800000	800000	64	64	64	64	1250	1250	80
*PEMBINA BELLY RIVER L2L	221	134	246	15	800000	800000	64	64	64	64	1250	1250	80
*PEMBINA BELLY RIVER M2M	229	134	226	14	800160	800160	64	13	64	64	1250	1250	80
*PEMBINA BELLY RIVER Q2Q	241	134	241	15	1600000	1600000	128	128	128	128	1250	1250	80
*PEMBINA BELLY RIVER P2P	154	134	154	10	800060	800060	64	5	64	64	1250	1250	80
*PEMBINA BELLY RIVER S2S	320	134	316	20	4000	800350	28	28	64	64	1250	1484	80
*PEMBINA BELLY RIVER U2U	165	134	165	10	800000	800000	64	64	64	64	1250	1250	80
*PEMBINA BELLY RIVER V2V	240	134	239	15	5350	800500	40	40	64	64	1250	1250	80
*PEMBINA BELLY RIVER X2X	600	134	596	12	374820	1780110	20	20	64	64	1250	2781	80
*PEMBINA BELLY RIVER Z2Z	369	134	367	23	3480	800500	40	40	64	64	1250	1250	80
*PEMBINA BELLY RIVER B3B	250	134	228	14	5710	800310	25	25	64	64	1250	1484	80
PEMBINA LEA PARK A	282	134	235	15	3330	800350	40	40	64	64	1250	1250	80
*PEMBINA CARDIUM H	145	134	96	6	800190	800190	64	8	64	64	1250	1250	80
*PEMBINA CARDIUM I	320	134	304	19	4210	800310	25	25	64	64	1250	1484	80
*PEMBINA CARDIUM J	195	134	198	10	800190	800190	64	15	64	64	1250	1250	80
*PEMBINA CARDIUM K	247	134	237	15	800000	800000	64	16	64	64	1250	1250	80
*PEMBINA CARDIUM L	1080	134	1014	63	2540	1601000	128	128	128	128	1250	2500	80
*PEMBINA CARDIUM M	311	134	298	19	4850	920120	64	11	64	64	1250	1438	80
*PEMBINA CARDIUM N	240	134	228	14	800150	800150	64	12	64	64	1250	1250	80
*PEMBINA CARDIUM O	25	134	24	11	800000	800000	64	29	64	64	1250	1250	80
*PEMBINA SECOND WHITE SPECKS A	100	134	88	5	800360	800360	64	40	64	64	1250	1250	80
*PEMBINA SECOND WHITE SPECKS B	257	134	245	15	800500	800500	64	96	64	64	1250	1250	80
*PEMBINA VIKING B	1200	134	750	472	5530	12000080	1344	1344	1344	1344	0893	1250	80
*PEMBINA VIKING G	136	134	130	81	0000	800500	40	40	64	64	1250	1250	80
*PEMBINA GLAUCONITIC K	318	134	318	20	800000	800000	64	64	64	64	1250	1250	80
*PEMBINA LOBSTECK GLAUCONITIC R	2830	134	2696	168	4760	8000800	640	640	640	640	1250	1308	80
*PEMBINA LOBSTECK GLAUCONITIC FLEM	353	134	342	21	4960	1040050	5	5	64	64	1250	1025	80
*PEMBINA OSTRACOD D	143	134	101	6	800000	800000	64	2098	64	64	1250	1250	80
PEMBINA OSTRACOD E	11800	134	10327	645	2990	713200	320	320	320	320	0241	1250	80
PRIMARY													

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROFITABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 MIL OR ADDITIONAL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL HEAD PRESSURE m ³ /d
PEMBINA OSTRACOD E (CONTINUED)													
WATER FLOOD													
*PEMBINA OSTRACOD F	93	19	74	5	5	18521000		1852	2624	7654	0706	1297	80
PEMBINA OSTRACOD K	391	41	310	19	4210	800100		8	64	64		1250	80
*PEMBINA OSTRACOD N	37	1	36	2		800500		40	64	64	1250	1625	80
*PEMBINA OSTRACOD P	190	9	181	11		800000		35	64	64		1250	80
PEMBINA KEYSTONE ELLERSLIE A	1600	662	938	59	5420	800440		320	224	224	1425	1250	80
*PEMBINA ELLERSLIE D	155	9	146	9		1050130		14	64	64		1250	80
*PEMBINA ELLERSLIE E	127	25	102	6		1050290		30	64	64		1641	105
*PEMBINA ELLERSLIE G	1870	156	1714	107		5600300		168	448	448		1250	80
*PEMBINA ELLERSLIE I	129	16	113	7		800240		19	64	64		1250	80
*PEMBINA ELLERSLIE K	68	4	64	4		800040		41	64	64		1563	100
*PEMBINA JURASSIC B	242	31	211	13		1000410		138	256	256		1250	80
*PEMBINA JURASSIC E	763	45	718	45		3200430		11	128	128		1250	80
*PEMBINA JURASSIC F	88	12	76	5		2200050		7	64	64		1328	85
*PEMBINA JURASSIC G	96	5	91	8		850080		40	64	64		1250	80
*PEMBINA JURASSIC J	131	10	121	8		800500		70	64	64		1563	100
*PEMBINA JURASSIC K	300	32	268	17		1000700		40	64	64		1250	80
*PEMBINA JURASSIC M	209	3	206	13	7270	800500		30	64	64		1250	80
*PEMBINA JURASSIC N	172	2	170	11		800370		24	64	64		1563	100
*PEMBINA JURASSIC Q	315	6	309	19	5260	1000240		40	64	64		1250	80
*PEMBINA PEKISKO B	99	24	99	47	2870	1350500		68	128	128	1055	2250	135
PEMBINA BLUERIDGE A	915	68	751	34	3970	1350850		115	64	64	2109	2844	135
PEMBINA BLUERIDGE D	615	68	547	961	1000	9611000		961	128	128	7508	45305	195
PEMBINA NISKU A SOLVENT FLOOD	19600	4204	15396	302	1000	3021000		302	152	192	1573	11021	140
PEMBINA NISKU C WATER FLOOD	7150	2309	4841	1686	1000	16861000		1686	320	320	5265	31994	140
PEMBINA NISKU D SOLVENT FLOOD	34600	7597	27003	107	1000	1071400		150	64	64	1672	10641	150
PEMBINA NISKU E WATER FLOOD	2300	579	1721	1012	1000	10121000		1012	152	192	5271	32365	180
PEMBINA NISKU G SOLVENT FLOOD	21000	4795	16205	120	1000	1201330		120	128	128	0938	5406	160
PEMBINA NISKU H WATER FLOOD	2340	425	1915	172	1000	1721000		172	64	64	2688	13875	80
PEMBINA NISKU I WATER FLOOD	3000	246	2794	1059	1000	10591000		1059	128	128	2156	13039	165
PEMBINA NISKU J WATER FLOOD	5640	1214	4426	2164	1000	21641000		2164	320	320	8273	48084	160
PEMBINA NISKU K SOLVENT FLOOD	20800	3832	16968	1097	1000	10971000		1097	192	192	5714	32979	170
PEMBINA NISKU L SOLVENT FLOOD	41000	6326	34674	417	1000	4171000		417	128	128	4945	27508	170
PEMBINA NISKU M SOLVENT FLOOD	21400	3832	17568	633	1000	6331000		633	128	128			155
PEMBINA NISKU N WATER FLOOD	7260	581	6679										
PEMBINA NISKU O SOLVENT FLOOD	11900	1753	10147										

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 % MIL OR ADDITIONAL ALLOCATION m ³ /d	7 POOL PERFOR MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL HEAD PRESSURE m ³ /d
PEMBINA NISKU P SOLVENT FLOOD	331.50	4771	28379	1771	1000	1771	1000	1771	256	256	6918	38316	180
PEMBINA NISKU Q SOLVENT FLOOD	23500	1753	21747	1357	1000	1357	1000	1357	256	256	5301	27160	175
PEMBINA NISKU R WATER FLOOD	1920	359	1561	97	1000	97	1000	97	128	128	0758	4438	160
PEMBINA NISKU S WATER FLOOD	3500	685	2815	176	1000	176	1000	176	64	64	2750	16188	140
*PENHOLD VIKING B	1020	245	775	48	3200	10400270	281	832	64	64	1250	1250	80
*PENHOLD VIKING E	399	1	398	25	8900	800000	40	64	64	64	1250	1250	80
*PENHOLD VIKING F	148	1	147	9	8900	800500	40	64	64	64	1250	1250	80
*PENHOLD LOWER MANNVILLE D	206	7	199	12	8900	800500	40	64	64	64	1250	1250	80
*PENHOLD LOWER MANNVILLE E	240	5	235	15	10670	1600500	80	128	128	128	1250	1250	80
*PINE CREEK BELLY RIVER A	87	3	84	5	3	800900	14	64	64	64	1250	1250	80
*PINE CREEK CARDIUM L	45	19	46	3	3	800180	15	64	64	64	1250	1250	80
*PINE CREEK CARDIUM M	172	41	131	8	8	1000300	30	64	64	64	1250	1250	80
*PINE CREEK CARDIUM N	151	17	134	8	8	800190	15	64	64	64	1250	1250	80
*PINE CREEK CARDIUM O	157	5	152	9	9	800130	10	64	64	64	1250	1250	80
*PINE CREEK CARDIUM H&I	6100	1579	4521	28	212960	36550100	366	4268	4268	4268	0852	1563	85
*PINE CREEK SECOND WHITE SPECKS A	2860	1065	1745	11	5090	5700600	342	384	384	384	1484	2203	55
*POUCE COUPE HALFWAY B	124	64	123	8	8	800000	90	256	256	256	1250	1250	80
*POUCE COUPE HALFWAY C	924	6	860	54	28	3200280	48	64	64	64	1250	1250	80
*POUCE COUPE HALFWAY D	458	6	452	28	2860	800600	48	64	64	64	1250	1250	80
*POUCE COUPE SOUTH BOUNDARY B	12000	1137	10843	677	3780	2559	1325	2688	4157	4157	0616	1250	80
PRIMARY						20070440	883	1792	3261	3261	1120	1701	80
WATER FLOOD						800190	15	64	64	64	1250	1250	80
*POUCE COUPE SOUTH BOUNDARY C	133	48	85	5	5	800280	22	64	64	64	1250	1250	80
*POUCE COUPE SOUTH BOUNDARY E	113	15	98	6	6	800190	15	64	64	64	1250	1250	80
*POUCE COUPE SOUTH BOUNDARY F	125	13	112	7	7	800190	15	64	64	64	1250	1250	80
*POUCE COUPE STH BDY A & CHAR LK B	4650	698	3952	247	4210	1040	309	960	1613	1613	0645	1250	80
PRIMARY						3710510	189	576	576	576	0644	1250	80
WATER FLOOD						6630180	120	384	1037	1037	1742	2081	80
*PREVO VIKING A	440	95	345	22	22	5600270	151	448	448	448	1250	1250	80
*PREVO VIKING B	194	39	155	10	10	3200330	106	256	256	256	1250	1250	80
*PREVO UPPER MANNVILLE B	1300	77	1223	76	1050	801000	50	64	64	64	1250	1250	80
*PREVO LOWER MANNVILLE C	359	14	345	22	3640	800620	50	64	64	64	1250	1250	80
*PREVO PEKISKO A	170	25	170	11	7730	850710	60	448	448	448	1250	1250	80
*PROGRESS DOE CREEK A	686	25	661	41	41	5600270	151	448	448	448	1250	1250	80
*PROGRESS CHARLIE LAKE B	15	1	14	1	1	800060	5	64	64	64	1250	1250	80
*PROGRESS CHARLIE LAKE C	145	3	142	9	9	800170	14	64	64	64	1250	1250	80
*PROGRESS CHARLIE LAKE E	122	2	120	7	1430	800500	40	64	64	64	1250	1250	80
*PROGRESS CHARLIE LAKE F	63	6	87	5	16000	800500	40	64	64	64	1250	1250	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 CUMULATIVE PRODUCTION $10^3 m^3$	3 PROFITABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	5 POOL INCAP. ABILITY FACTOR	6 POOL OR ADJ. POOL ALLOCATION m^3/d	7 POOL FEBER FACTOR	8 EXPECTED POOL PRODUCTION m^3/d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION $m^3/d/ha$	12 MAXIMUM RATE LIMITATION $m^3/d/ha$	13 WELL M.A. m^3/d
PROGRESS CHARLIE LAKE G	1250	77	1173	73	4380	3200430	138	256	256	256	1250	1445	80
*PROGRESS CHARLIE LAKE I	156	15	181	11		800310	25	64	64	64		1250	80
*PROGRESS BOUNDARY A	19	3	18	1		800000		64	64	64		1250	80
PROGRESS HALFWAY B	6310	475	5835	364	2860	10410850	885	896	896	896	1162	2084	80
*PROGRESS HALFWAY C	405	3	402	25		1200000		64	64	64		1875	80
*PROGRESS HALFWAY E	1120	163	997	60	5520	3310120	40	128	128	128		2586	80
*PROGRESS HALFWAY H	107	2	105	7		800100	8	64	64	64		1250	80
*PROGRESS HALFWAY I	112	6	106	7		800060	5	64	64	64		1250	80
PROGRESS HALFWAY J	1130	51	1079	67	2390	1600750	120	128	128	128	1250	2609	80
*PROGRESS DOIG A	1000	17	983	61	4860	2960040	12	64	64	64		4625	80
*PROVOST VIKING V	170	64	106	7		800750	60	64	64	64		1250	80
*PROVOST MANNVILLE T	38	12	26	2		800000		16	16	16		5000	80
*PROVOST UPPER MANNVILLE F3F	246		246	15		800000		32	32	32		2500	80
*PROVOST LLOYDMINSTER D	1780	128	1652	103		800250	20	64	64	64		1250	80
*PROVOST LLOYDMINSTER H	120	17	103	6		800430	34	64	64	64		1250	80
*PROVOST LLOYDMINSTER I	30	6	24	1		800000		16	16	16		1250	80
*PROVOST LLOYDMINSTER J	35	8	27	2		800130	10	64	64	64		1250	80
*PROVOST LLOYDMINSTER L	48	3	45	3		800150	12	64	64	64		1250	80
*PROVOST LLOYDMINSTER M	33		33	2		800000		16	16	16		5000	80
*PROVOST LLOYDMINSTER N	199		197	12		800000		64	64	64		1250	80
*PROVOST LLOYDMINSTER O	1330	137	1193	74		8000620	496	160	160	160		5000	80
*PROVOST LLOYDMINSTER Q	41		41	3		800010	1	16	16	16		5000	80
*PROVOST LLOYDMINSTER R	252		247	15		800500	40	64	64	64		1250	80
*PROVOST CUMMINGS A	2500	888	1612	101		16800520	874	672	672	672		2500	80
*PROVOST CUMMINGS E	233	3	220	14		800000		64	64	64		1250	80
*PROVOST CUMMINGS F	264	43	221	14		800900	72	64	64	64		1250	80
*PROVOST CUMMINGS G	111	41	70	4		800940	15	32	32	32		2500	80
*PROVOST CUMMINGS I	150	72	78	5		4000330	132	80	80	80		5000	80
*PROVOST LOWER MANNVILLE P	152	24	128	8		800280	22	64	64	64		1250	80
*PROVOST LOWER MANNVILLE W	86	17	69	4		800130	10	64	64	64		1250	80
*PROVOST LOWER MANNVILLE AA	98	19	79	5		800420	34	64	64	64		1250	80
PROVOST LOWER MANNVILLE BB	446	12	434	27	2960	800450	36	64	64	64	1250	2063	80
*PROVOST ELLERSLIE C	107	2	145	9		800000		64	64	64		1250	80
*PROVOST ELLERSLIE D	1050	230	820	51		7200300	216	144	144	144		5000	80
*PROVOST D-1A	21	1	20	1		800000		64	64	64		1250	80
*PUSKASKAU D-2A	372	44	328	20		1350000	174	64	64	64		2109	135
PUSKASKAU D-3A	3080	144	2936	183	2380	4360400	174	192	192	192	2273	4745	145
*RACOSTA UPPER MANNVILLE A	276	4	272	17	4830	820010	1	64	64	64		1281	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³	2 1/2 CUMULATIVE PRODUCTION m ³	3 PROBABLE RESERVES m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d	12 MAXIMUM RATE LIMITATION m ³ /d	13 WELL M.A. m ³ /ho
*RACOSTA BASAL QUARTZ A	750	125	625	39		2400240		58	192	192			
RAINBOW SLAVE POINT B	373	22	351	22	3640	801000		80	64	64		1250	1719
RAINBOW SULPHUR POINT B	935	60	875	55	1450	800900		72	64	64		1250	4328
RAINBOW SULPHUR POINT F	1710	629	1081	67	1190	801000		80	64	64		1250	7906
*RAINBOW SULPHUR POINT O	1210	291	919	57		3580800			64	64			5594
RAINBOW MUSKEG C	6000	1563	4437	277	1000	1601000		249	128	128		2164	13867
RAINBOW MUSKEG K	1590	183	1407	88	1820			160	128	128		1250	3672
*RAINBOW MUSKEG M	173	46	127	8		801000		80	64	64			1250
RAINBOW MUSKEG N	2670	133	2537	158	3040	4800450		216	384	384		1250	1763
*RAINBOW MUSKEG P	203	20	183	11		800360		29	64	64			1250
*RAINBOW MUSKEG S	3240	608	2632	164	5850	9590020		19	192	192			4995
RAINBOW MUSKEG Y	900	29	871	54	4440	2400600		144	192	192		1250	1385
*RAINBOW MUSKEG Z	339	5	334	21	4770	1000000		24	64	64			1503
RAINBOW MUSKEG AA	435	11	424	26	3080	800300		24	64	64		1250	2016
*RAINBOW MUSKEG BB	227		227	14		800500		40	64	64			1250
*RAINBOW MUSKEG CC	171		171	11		800250		20	64	64			1250
RAINBOW KEG RIVER B SOLVENT FLOOD	30800	93636	214364	13381	1000	133811000		13381	896	896		14934	285792
RAINBOW KEG RIVER F WATER FLOOD	191000	74765	116235	7255	1000	72551000		7255	1280	1280		5668	44152
RAINBOW KEG RIVER I	35700	12488	23212	1449	1000	1449		1449	320	475		3051	
SOLVENT FLOOD						12171000		1217	256	399		4754	
RAINBOW KEG RIVER K	6230	2198	4072	294	2520	6401000		640	512	512		1250	15258
RAINBOW KEG RIVER U	8450	3476	4974	310	1030	3191000		319	256	256		1244	19766
RAINBOW KEG RIVER X	3180	1106	2074	129	1860	2400950		228	192	192		1250	2484
*RAINBOW KEG RIVER DD	878	379	499	31	8390	2600070		18	64	64			4063
RAINBOW KEG RIVER GG	8930	2053	6877	429	1000	4291000		429	320	320		1341	8256
*RAINBOW KEG RIVER II SOLVENT FLOOD	26260	8525	17635	1103	7050	77520050		388	192	192		1250	60375
RAINBOW KEG RIVER LL	2380	872	1508	94	1700	1601000		160	128	128			5500
RAINBOW KEG RIVER MM	6440	946	5494	343	1400	4801000		480	384	384		1250	4964
RAINBOW KEG RIVER OO WATER FLOOD	4470	1137	3333	208	1000	2081000		208	256	256		0813	5168
RAINBOW KEG RIVER PP	3020	1066	1954	122	1310	160		167	128	141		1135	
PRIMARY						731100		80	64	64		1141	6003
WATER FLOOD						871000		87	64	77		1359	7966
RAINBOW KEG RIVER ZZ	1200	495	745	47	3400	1600500		80	128	128		1250	6797
I.S. NO. 1 SOLVENT FLOOD	266100	91892	174208	10874	1000	108741000		10874	1344	1344		8091	137374
I.S. NO. 2 SOLVENT FLOOD	87310	20651	66659	4161	1000	41611000		4161	832	832		5001	94063
I.S. NO. 11 SOLVENT FLOOD	167000	46461	120539	7524	1000	75240050		4891	1344	1344		5598	11250
RAINBOW KEG RIVER BBB	1860	377	1423	89	1800	1600620		99	128	128		1250	4164

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 % MIL OR ADDITIONAL ALLOCATION m ³ /d	7 POOL PERFOR MANCE FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL # A m ³ /d
RAINBOW KEG RIVER CCC	1950	691	1259	79	1010	801000	64	80	64	64	1250	12500	80
*RAINBOW KEG RIVER III	748	174	741	46	1330	2210000	64	76	64	64	1250	3453	80
RAINBOW KEG RIVER LLL	1130	750	956	60	1330	800950	128	76	128	128	1250	2609	80
*RAINBOW KEG RIVER NNN	6900	993	5907	369	1000	3691000	128	369	128	128	1250	1734	80
RAINBOW KEG RIVER RRR	586	174	412	26	3080	800370	64	30	64	64	1250	15953	80
RAINBOW KEG RIVER SSS	1340	431	929	58	1380	801000	64	80	64	64	1250	2763	80
RAINBOW KEG RIVER TTT	334	82	252	16	9000	800370	64	30	64	64	1250	6281	80
RAINBOW KEG RIVER VVV	137	20	117	17	5710	800370	64	30	64	64	1250	1547	80
*RAINBOW KEG RIVER YYY	280	53	227	14	4950	800370	64	30	64	64	1250	1257	80
RAINBOW KEG RIVER ZZZ	969	36	933	58	1000	2810170	192	655	192	192	1250	20807	80
*RAINBOW KEG RIVER A2A	13500	3000	10500	655	1000	6551000	192	20	64	64	1250	1250	80
RAINBOW KEG RIVER C2C	135	7	128	16	1000	800250	64	72	64	64	1250	1703	80
*RAINBOW KEG RIVER D2D	270	8	262	35	2290	800500	64	80	64	64	1250	2656	80
*RAINBOW KEG RIVER F2F	368	41	327	33	2420	801000	64	40	64	64	1250	2438	80
RAINBOW KEG RIVER K2K	575	19	556	33	2420	800500	64	40	64	64	1250	5875	80
RAINBOW KEG RIVER M2M	528	16	528	78	1030	801000	64	40	64	64	1250	1257	80
RAINBOW KEG RIVER O2O	1270	16	1294	17	4700	800500	64	40	64	64	1250	1250	80
RAINBOW KEG RIVER P2P	280	5	275	101	3330	800500	64	40	64	64	1250	1250	80
*RAINBOW KEG RIVER R2R	104	3	101	50	16000	2380500	64	119	64	64	1250	3719	80
*RAINBOW KEG RIVER S2S	805	7	798	40	2000	800500	64	40	64	64	1250	2953	80
RAINBOW KEG RIVER T2T	638	105	638	62	1290	800500	64	40	64	64	1250	4594	80
RAINBOW KEG RIVER U2U	993	105	993	19	1000	1600500	128	80	128	128	1250	5828	80
*RAINBOW SOUTH MUSKEG B	405	47	1213	76	1050	800350	64	76	64	64	1250	5547	80
RAINBOW SOUTH MUSKEG C	1260	153	1047	65	1230	801000	64	80	64	64	1250	4344	80
RAINBOW SOUTH MUSKEG G	1200	261	678	42	1900	801000	64	80	64	64	1250	1852	80
RAINBOW SOUTH MUSKEG H	939	193	607	38	4210	1600800	128	76	64	64	1250	2791	80
RAINBOW SOUTH MUSKEG K	800	43	597	35	2290	800950	64	40	64	64	1250	3146	80
RAINBOW SOUTH MUSKEG N	600	49	1971	123	4920	6040160	192	97	192	192	1250	4875	80
*RAINBOW SOUTH MUSKEG O	2040	111	6669	416	1350	5620900	448	506	448	448	1250	1938	80
RAINBOW SOUTH MUSKEG P	6780	24	2086	130	1000	1300070	192	9	192	192	1250	3328	80
RAINBOW SOUTH MUSKEG Q	2110	11	2086	25	3200	800950	64	76	64	64	1250	1797	80
RAINBOW SOUTH MUSKEG R	419	11	720	45	1780	800950	64	60	64	64	1250	60219	80
RAINBOW SOUTH MUSKEG S	720	388	388	24	3330	800350	64	2215	256	256	1250	7464	80
RAINBOW SOUTH MUSKEG U	388	16618	35482	2215	1000	22151000	448	583	448	448	1250	8328	80
RAINBOW SOUTH KEG RIVER B SOLV FLD	52100	193	9347	583	1000	5831000	64	97	64	64	1250	1516	80
RAINBOW SOUTH KEG RIVER C	11300	252	1548	97	1000	971000	64	97	64	64	1250	1516	80
RAINBOW SOUTH KEG RIVER J	1800	252	1548	97	1000	971000	64	97	64	64	1250	1516	80

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*RAINBOW SOUTH KEG RIVER K	778	169	609	38		2300000			64			3594	80
RAINBOW SOUTH KEG RIVER L	428	126	302	19	4210	800000			64			1984	80
RAINBOW SOUTH KEG RIVER N	17500	1238	16262	1015	5100	51710010	52		128		1250	40445	80
RAINBOW SOUTH KEG RIVER P	1530	279	1251	78	1020	801000	80		64		1250	70738	80
*RAINBOW SOUTH KEG RIVER S	2140	409	1731	108	2930	3140260	82		64			4945	80
RED EARTH SLAVE POINT E	2400	889	1511	941	17870	16800230	386		1312		1280	2500	80
*RED EARTH SLAVE POINT Q	244	13	231	14		800440	35		64			1250	80
*RED EARTH SLAVE POINT S	880	48	832	92		3200150	48		256			1250	80
RED EARTH SLAVE POINT U	357	72	285	18	4440	800750	60		64		1250	1656	80
RED EARTH SLAVE POINT V	884	123	781	48	5000	2400400	96		192		1250	1365	80
*RED EARTH SLAVE POINT W	153	140	140	9		800800	64		64			1250	80
*RED EARTH SLAVE POINT Y	248	24	246	15		800000			64			1250	80
*RED EARTH SLAVE POINT Z	49	6	43	3		800000			32			2500	80
RED EARTH GRANITE WASH A	43200	13907	29293	1828	1800	32900580	1908		2160		1523	15364	80
RED EARTH GRANITE WASH C	8300	3208	5092	318	3020	9600390	374		512		1875	4803	80
*RED EARTH GRANITE WASH F	512	27	485	30		1600080	13		128			1250	80
*RED EARTH GRANITE WASH K	316	140	176	11		940000	26		64			1469	80
*RED EARTH GRANITE WASH V	1120	59	1061	66	5020	3310080	160		64			5172	80
RED EARTH GRANITE WASH DD	1860	57	1803	113	1420	1601000	160		128		1250	4297	80
*RED EARTH GRANITE WASH EE	266	13	253	16		800000	69		64			1250	80
*RED EARTH GRANITE WASH HH	1560	81	1479	92	5030	4620150	152		192			2406	80
*RED EARTH GRANITE WASH KK	216	11	215	13		800000			64			1250	80
RED EARTH GRANITE WASH LL	500	10	490	31	2580	800500	40		64		1250	2313	80
*RED EARTH GRANITE WASH NN	820	19	801	50	2420	1210230	28		64		1250	1838	80
*RED EARTH GRANITE WASH OO	968	36	932	58	4930	2860160	32		32			8938	80
*RED EARTH GRANITE WASH PP	752	18	734	46	4850	2230160	36		128			1742	80
*RED EARTH GRANITE WASH QQ	52	17	35	2		800250	20		64			1250	80
RED EARTH GRANITE WASH RR	1050	65	985	61	2620	1601000	160		96		1667	3240	80
*RED EARTH GRANITE WASH SS	57	3	54	3		800000			64			1250	80
*RED EARTH GRANITE WASH TT	714	33	711	44	4800	2110000	76		64			1250	80
*RED EARTH GRANITE WASH UU	82	22	60	4		800950	76		64			1250	80
RED EARTH GRANITE WASH VV	359	25	334	21	3810	800450	36		64		1250	1656	80
RED EARTH GRANITE WASH XX	645	28	617	39	2050	801000	80		64		1250	2984	80
*RED EARTH GRANITE WASH ZZ	531	11	520	32	4910	1570080	13		64			2453	80
*RED EARTH GRANITE WASH AAA	79	5	74	5		800190	15		32			2500	80
RED EARTH GRANITE WASH CCC	488	26	462	29	5520	1600900	144		96		1667	2500	80
*RED EARTH GRANITE WASH EEE	456	33	463	29		1600560	90		64			2500	80
RED EARTH GRANITE WASH FFF	375	37	338	21	3810	801000	80		64		1250	1734	80

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*RED EARTH GRANITE WASH HHH	1350		1322	83	4960	4110050		21	64			6422	80
RED EARTH GRANITE WASH III	2320		2218	138	1740	2400550		228	192		1250	3573	80
RED EARTH GRANITE WASH JJJ	728		692	43	1860	8640000		80	64		1250	3359	80
*RED EARTH GRANITE WASH MMM	2920		1992	124	6970	8640080		69	160			5400	80
*RED WILLOW GLAUCONITIC A	228		205	13		800000		21	64			1250	80
*RED WILLOW CANROSE A	298		212	13	2860	1600130		30	128			1250	80
RED WILLOW CANROSE B	488		443	28	2760	800370		64	64		1250	2250	80
RED WILLOW CANROSE C	500		459	29	2760	800960		77	64		1250	2313	80
*RED WILLOW CANROSE E	96		89	6		800310		25	64			1250	80
*REDWATER LOWER VIKING B	4000		3311	207		19200180		346	1536			1250	80
*REDWATER LOWER VIKING H	600		465	29		3200280		90	256			1250	80
*RETLAW MANNVILLE KK	139		112	7		800000			64			1250	80
RETLAW MANNVILLE LL	2480		2100	131	3660	4790410		196	384		1247	1911	80
RETLAW MANNVILLE NNN	280		241	15	5330	800230		18	32		2506	2554	80
*RETLAW MANNVILLE RRR	237		197	12		1600370		43	128			1250	80
*RICH VIKING C	185		179	11	7270	800500		40	64			1250	80
RICH D-2A	800		679	42	1900	800750		60	64		1250	3703	80
RICH D-3A	5800		2959	185	1000	1851000		185	64		2891	26813	80
*RICH WINNIPEGOSIS A	194		188	12	8330	1000500		90	64			1563	100
RICHDALE UPPER MANNVILLE G	1390		1285	79	5060	4000250		100	320		1250	1284	80
RICHDALE UPPER MANNVILLE L	1110		1050	66	2420	1600600		96	128		1250	2563	80
*RICHDALE UPPER MANNVILLE S	257		243	15		800350		28	64			1250	80
*RICHDALE LOWER MANNVILLE O	122		122	8		800600			64			1250	80
RICINUS CARDIUM A	19910		13233	826	4310	3560		2287	1856		1560	1250	155
PRIMARY													
GAS FLOOD													
*RICINUS CARDIUM C	636		439	27		9981110		1108	640		1556	4253	155
RICINUS CARDIUM D	2380		1464	91	5270	25620460		1179	1216		2107	2606	155
RICINUS CARDIUM G	900		567	35	3000	2500160		40	128			1953	125
*RICINUS CARDIUM H	1620		1225	76	3150	4800580		278	448		1071	1571	160
RICINUS CARDIUM K	507		352	22	6590	1050750		79	64		1641	4156	105
RICINUS CARDIUM L	2280		1217	76	1320	23900400		65	64		2266	3742	85
*RICINUS CARDIUM M	57		191	12		1000950		95	128		20781	5273	100
RICINUS CARDIUM S	1250		1080	67	2770	850000		15	64			1328	85
*RICINUS CARDIUM V	3160		2763	172	5440	1850080		112	256			2891	110
RICINUS CARDIUM W	4290		3266	204	1100	9350120		202	256		0875	3652	85
RICINUS CARDIUM X	998		637	40	4500	2240900		202	256		0703	4957	95
RICINUS CARDIUM EE	956		789	49	3670	1800550		99	256		1406	1152	90
									128			1474	90

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	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MIL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d	MAXIMUM RATE LIMITATION m ³ /d	WELL W.A. m ³ /d
RICINUS CARDIUM MM	653	17	636	40	4000	1600250		40	64	64	2500	3016	160
RICINUS CARDIUM NN	1250	49	1201	75	1330	1000950		95	64	64	1563	5781	100
*RICINUS CARDIUM OO	116	20	98	6		950000			64	64		1484	95
*RICINUS CARDIUM PP	126	31	95	6		1050860		90	64	64		1641	105
*RICINUS CARDIUM QQ	545	33	512	32		1800900		162	128	128		1406	90
RICINUS CARDIUM SS	759	23	736	46	2170	1001000		100	64	64	1563	3516	100
RICINUS CARDIUM TT	1170	18	1152	72	1530	1100820		90	64	64	1719	5406	115
*RICINUS CARDIUM VV	159	5	154	101	3000	1500500		75	64	64		2344	150
*RICINUS CARDIUM LLERR	142	31	134	7		900310		28	64	64		1406	90
*RIVIERE WABAMUN A	636	8	628	39	4820	1880110		21	64	64		2938	80
*ROCKYFORD UPPER MANNVILLE C	180	8	172	11		800000		80	64	64		1250	80
*ROCKYFORD UPPER MANNVILLE D	102	19	83	5		801000		80	128	128	1250	1875	80
ROCKYFORD LOWER MANNVILLE A	811	154	657	41	3900	1600500		80	64	64	1250	2578	80
ROCKYFORD LOWER MANNVILLE B	558	79	479	30	2670	800750		60	64	64		1250	80
*ROCKYFORD LOWER MANNVILLE C	104	24	80	5		800180		14	64	64		1250	80
*ROCKYFORD LOWER MANNVILLE F	81	6	75	5		800230		18	64	64		1250	80
*ROWLEY VIKING C	123	10	113	7		1600160		26	128	128		1250	80
ROWLEY LOWER MANNVILLE C	364	60	304	19	1000	190220		4	64	64	0297	1688	80
RYCROFT CHARLIE LAKE A	9680	638	9042	564	1560	880		880	960	4320	0204	1250	80
PRIMARY													
WATER FLOOD													
*RYCROFT CHARLIE LAKE C	519	25	494	31		8801000		880	960	4320	0917	1250	80
*RYCROFT CHARLIE LAKE J	119	18	101	6		3200550		176	256	256		1250	80
*RYCROFT CHARLIE LAKE L	209	16	193	12		800950		76	64	64		1250	80
RYCROFT HALFWAY A	5560	322	5238	327	3430	1600600		80	128	128	1252	1714	80
*RYCROFT HALFWAY B	812	76	736	46		11220900		1010	896	896		1250	80
*RYCROFT HALFWAY C	1260	43	1217	76		2400310		74	192	192		1250	80
*RYCROFT HALFWAY D	271	18	253	16		4000430		172	320	320		1250	80
*SADDLE HILLS CHARLIE LAKE A	349	74	275	17		1600330		53	128	128		1250	80
*SADDLE HILLS CHARLIE LAKE B	169	2	169	11		1600340		54	128	128		1250	80
*SADDLE HILLS CHARLIE LAKE D	31	2	29	2		800380		30	64	64		1250	80
*SAKWATAMAU GETHING A	1350	259	1091	68		800000		64	64	64		1250	80
*SAKWATAMAU BELLOY A	1100	74	1026	84	9000	4000140		56	320	320		1250	80
SAWN LAKE SLAVE POINT A	1760	446	1314	82	2930	3200500		160	256	256		1250	80
*SAWN LAKE SLAVE POINT J	25730	564	25166	1571	4680	2400580		139	192	192	1250	2714	80
*SAWN LAKE SLAVE POINT K	843	18	825	51	4890	73410170		1248	1728	1728		4268	80
SEAL SLAVE POINT A	5600	1421	4179	261	1840	2490180		45	64	64		3851	80
*SEAL SLAVE POINT B	426	15	411	26		4801000		480	384	384	1250	4315	80

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*SEIU LAKE LOWER MANNVILLE G	383	31	357	22	2730	800190	64	15	64	64
SENEX KEG RIVER B	2820	5	2815	178	2730	4800210	384	101	384	384
SENEX KEG RIVER C	1340	28	1312	82	2930	2401000	192	240	192	192
SENEX KEG RIVER D	1250	27	1263	79	1010	801000	64	80	64	64
SENEX KEG RIVER I	476	..	476	30	2670	800500	64	40	64	64
SHADOW GILWOOD A	1120	26	1094	68	3240	2200500	128	110	128	128
*SHEKILIE MUSKEG F	110	36	74	5	..	800130	64	10	64	64
*SHEKILIE MUSKEG G	240	43	197	12	..	800680	64	54	64	64
*SHEKILIE MUSKEG H	50	14	36	2	..	800160	64	13	64	64
*SHEKILIE MUSKEG I	1420	20	1400	87	1000	871000	64	87	64	64
*SHEKILIE MUSKEG J	399	23	376	23	5140	1180110	64	13	64	64
SHEKILIE KEG RIVER D	1910	685	1225	76	1050	801000	64	80	64	64
SHEKILIE KEG RIVER G	389	165	224	24	5710	801000	64	80	64	64
SHEKILIE KEG RIVER H	424	108	316	20	..	1250000	64	..	64	64
SHEKILIE KEG RIVER U	880	276	604	38	2110	800000	64	..	64	64
SHEKILIE KEG RIVER V	990	271	719	45	1780	800600	64	48	64	64
SHEKILIE KEG RIVER Y	2600	579	2021	126	1500	1890670	64	127	64	64
SHEKILIE KEG RIVER CC	945	194	751	47	1700	801000	64	80	64	64
SHEKILIE KEG RIVER EE	700	128	572	36	4440	1600350	128	56	128	128
SHEKILIE KEG RIVER GG	940	147	813	51	1570	801000	64	80	64	64
*SHEKILIE KEG RIVER II	410	19	391	24	..	1210000	64	..	64	64
SHEKILIE KEG RIVER LL	570	103	467	29	2760	800380	64	30	64	64
SHEKILIE KEG RIVER NN	800	144	656	41	1950	800600	64	48	64	64
SHEKILIE KEG RIVER OO	680	158	522	33	2730	900500	64	45	64	64
SHEKILIE KEG RIVER PP	573	75	498	31	2580	801000	64	80	64	64
SHEKILIE KEG RIVER QQ	3180	1212	1968	123	2000	2460500	64	123	64	64
SHEKILIE KEG RIVER RR	735	164	571	36	2220	800250	64	20	64	64
*SHEKILIE KEG RIVER TT	1590	169	1421	89	5290	4700100	64	47	64	64
*SHEKILIE KEG RIVER VV	750	80	670	42	9290	2220100	64	22	64	64
*SHEKILIE KEG RIVER WW	745	92	673	42	1900	801000	64	80	64	64
*SHEKILIE KEG RIVER AAA	1500	206	1294	81	..	4440000	64	..	64	64
*SHEKILIE KEG RIVER CCC	1500	85	1415	88	5050	4440000	64	80	64	64
SHEKILIE KEG RIVER EEE	1250	74	1176	73	1100	801000	64	18	64	64
*SHEKILIE KEG RIVER GGG	1200	35	1165	73	4860	3550050	64	209	64	64
*SHEKILIE KEG RIVER III	5050	102	4948	309	4840	14940140	64	72	64	64
SHEKILIE KEG RIVER LLL	900	70	830	52	1540	800900	64	80	64	64
SHEKILIE KEG RIVER MMM	660	31	629	39	2050	4550500	64	228	64	64
SHEKILIE KEG RIVER OOO	7330	33	7297	455	1000	..	64	..	64	64

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SHEKILIE KEG RIVER PPP	1080	9	1071	67	12.00	800500	40	64	64	1250	5359	80	
*SHOULDICE GLAUCONITIC A	204	58	146	9	9	801000	80	64	64	1250	1250	80	
S SHOULDICE GLAUCONITIC D	1090	60	1030	64	12.50	801000	80	64	64	1250	5041	80	
S SHOULDICE GLAUCONITIC E	663	154	509	32	25.00	800750	60	64	64	1250	3063	80	
S SHOULDICE GLAUCONITIC F	1260	51	1209	75	1070	801000	80	64	64	1250	5828	80	
S SHOULDICE GLAUCONITIC G	3470	68	3402	212	1130	2400400	96	192	192	1250	5349	80	
*SHOULDICE ELLERSLIE A	61	10	51	3	3	800000	50	64	64	1250	1250	80	
*SHOULDICE ELLERSLIE C	555	133	422	26	26	2400210	96	352	352	1250	5313	85	
SIMONETTE DUNVEGAN A	1920	394	1526	951	1630	11050630	696	64	64	1250	1250	80	
*SIMONETTE DUNVEGAN F	73	3	70	4	4	801000	80	64	64	1250	3135	85	
SIMONETTE D-3	61000	28271	32729	2043	1470	30030780	2342	1664	1664	1805	23582	200	
SIMONETTE D-3B	1580	127	1453	91	2200	2000750	150	64	64	3125	7313	200	
SIMONETTE D-3C	6410	37	6373	398	1000	3981000	398	64	64	6215	29641	200	
*SINCLAIR DOE CREEK B	1600	21	1579	99	4780	4730050	24	256	256	1848	80	80	
*SINCLAIR DOE CREEK C	129	10	119	7	7	800000	80	64	64	1250	1250	80	
SLAVE SLAVE POINT H	15200	1585	13615	850	1410	11990950	1139	960	960	1249	4685	80	
SLAVE SLAVE POINT L	4080	280	3800	237	1350	3200800	256	256	256	1250	4715	80	
SLAVE SLAVE POINT N	939	54	885	55	1450	800000	80	64	64	1250	4344	80	
*SLAVE SLAVE POINT O	848	21	827	52	52	2510000	80	64	64	1250	3922	80	
*SLAVE SLAVE POINT Q	375	28	347	22	22	1600500	80	128	128	1250	1250	80	
SLAVE SLAVE POINT S	9540	1404	8136	508	2680	13610880	1198	1088	1088	1251	2595	80	
SLAVE SLAVE POINT T	1030	3	1027	64	2500	1600000	160	128	128	1250	2383	80	
*SLAVE SLAVE POINT U	343	8	345	22	4730	1040000	17	64	64	1625	80	80	
*SLAVE GRANITE WASH B	91	5	86	5	5	800210	80	64	64	1250	1250	80	
SNIPE LAKE BEAVERHILL LAKE PRIMARY	124100	40675	83425	5201	2280	11872	6392	7168	21376	0555	135	135	
WATER FLOOD						360000	64	64	64	0563	2109	135	
*SOUSA KEG RIVER B	140	15	125	8	8	118310540	6392	7104	21312	1666	13981	135	
S SOUSA KEG RIVER E	500	47	453	28	3860	800300	24	64	64	1250	1250	80	
*SPIRIT RIVER DOE CREEK A	217	7	217	14	14	800600	48	64	64	1250	2313	80	
SPIRIT RIVER DOE CREEK C	1640	121	1633	102	4160	800500	40	64	64	1250	1250	80	
*SPIRIT RIVER CHARLIE LAKE E	1760	37	1639	102	102	4240500	212	512	512	0828	1250	80	
*SPIRIT RIVER CHARLIE LAKE J	91	92	94	3	3	7200150	108	576	576	1250	1250	80	
*SPIRIT RIVER CHARLIE LAKE K	2230	92	2138	133	1800	800460	37	64	64	1250	1250	80	
PRIMARY						239	295	384	811	0296	1250	80	
WATERFLOOD						193950	75	64	64	0297	2141	80	
*SPIRIT RIVER CHARLIE LAKE G, H & I	135	18	117	7	7	2201000	220	320	747	0688	1638	80	
SPIRIT RIVER HALFWAY F	22970	1364	21606	1349	1070	2400050	12	192	192	1250	1250	80	

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. ABILITY FACTOR	6 MIL OR ADDITIONAL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL IN A m ³ /d
SPIRIT RIVER HALFWAY F (CONTINUED)													
PRIMARY													
WATER FLOOD													
ST ALBERT-BIG LAKE D-1D													
*BIG LAKE D-2A	2880	570	2310	144	2780	14131000	300000	1413	64	3031	0469	1781	80
*ST ALBERT D-3B	10500	4385	6115	382	6390	4000450		180	272	272	0960	4541	80
*STANMORE UPPER MANNVILLE G	107	31	76	5	8140	31010060		79	48	48	1471	5000	80
*STANMORE UPPER MANNVILLE Y	168	7	161	1-0				186	64	64		64729	80
*STANMORE LOWER MANNVILLE Q	532	98	434	2-1				24	128	128		1250	80
*STANMORE LOWER MANNVILLE X	62	25	37	2				160	128	128		1250	80
*STETTILER LOWER MANNVILLE A	111	4	107	7				42	64	64		1250	80
STETTILER D-2A	42130	19786	22344	1395	8550	11921	800000	866	1616	5872	2031	1250	80
PRIMARY													
WATER FLOOD													
STETTILER D-3B	2600	1076	1524	95	1680	1950230		45	96	96	2031	5000	80
*STETTILER D-3D	636	41	595	37	9110	117320070		821	1520	5776	7716	17125	80
*STETTILER D-3E	172	6	166	1-0				136	32	32	5000	24031	80
*STETTILER D-3F	298	6	292	1-6				13	64	64		2953	80
*STETTILER D-3G	125	24	101	6				5	32	32		1250	80
STRATHMORE LOWER MANNVILLE B	445	9	436	2-7	2950	800180		14	64	64		1250	80
STURGEON LAKE D-3	35300	16354	18946	1183	2160	25530500		40	64	64	1250	2063	80
STURGEON LAKE SOUTH D-3	249000	99379	149621	933-9	1500	140030670		1278	672	672	3892	15543	150
STURGEON LAKE SOUTH D-3C	4500	605	3895	24-3	1790	4330800		9386	2688	2688	5212	68317	135
*SULLIVAN LAKE BANFF A	195	6	189	1-2				348	96	96	4534	13615	145
*SUNDRE VIKING A	382	79	303	1-9				2	64	64		1250	80
*SUNDRE VIKING B	214	17	197	1-2				58	256	256		1875	120
*SUNDRE VIKING C	98	4	94	6				24	64	64		1797	115
*SUNDRE VIKING F	122	19	103	621670				13	64	64		2031	130
SUNDRE RUNDLE A	51600	24450	27150	1695	3290	1301000		130	64	64	1985	2031	130
PRIMARY													
WATER FLOOD													
SUNDRE RUNDLE B	7560	2960	4600	287	3300	5571	1910650	3894	1792	2810	1955	11771	195
PRIMARY													
WATER FLOOD													
*SUNDRE RUNDLE C	129	4	125	8				124	96	96	1990	11771	195
*SUNSET TRIASSIC B	432	65	367	2-3				3770	1696	2714	3176	18774	195
*SWALWELL PEKISKO D	408	126	282	1-8				649	384	682	1389	5219	150
								669	320	618	1391	2681	150
								25	64	64		2578	165
								101	128	128		1250	80
								35	128	128		1250	80

LEGEND: Decimal = Light Oil Rule
Gamma = Light Ooth Rule

POOL NAME	1 INITIAL RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP- ABILITY FACTOR	6 EXPECTED POOL PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL HEAD LOSS m ³ /d/ha
*SWALWELL PEKISKO E	38		37	240000	800020	2	64	64		1250	80
*SWALWELL PEKISKO F	2420	291	2129	133	6400310	198	512	512		1250	80
*SWALWELL PEKISKO I	373	3	370	23	1100000		64	64		1719	100
SWAN HILLS BEAVERHILL LAKE C	326300	91788	234512	14638	144916	12056	26560	73344	1976		100
*PRIMARY					52020200	1040	3328	3648		1563	100
WATER FLOOD					1377050080	11016	23232	69696	5927	11512	100
SWAN HILLS BEAVERHILL LAKE A&B	1111000	426505	684495	42726	299082	42952	40448	103702	2884		125
*PRIMARY					46250130	601	2368	3520		1953	125
SOLVENT FLOOD					398700500	19935	4608	13824	8652	24060	125
WATER FLOOD					2490650090	22416	33472	86358	7441	20692	125
SWAN HILLS SOUTH BHL A&B	674500	263716	410784	25641	29487	25511	14784	48741	0606		130
*PRIMARY					3480710	247	576	576	0604	2031	130
SOLVENT FLOOD					248811000	24881	11392	41125	2184	20311	130
WATER FLOOD					42590090	383	2816	7040	1512		130
*SYLVAN LAKE CARDIUM C	159		152	9	800050	4	64	64		1250	80
*SYLVAN LAKE CARDIUM E	55		48	3	800240	19	64	64		1250	80
*SYLVAN LAKE VIKING E	542	168	394	25	3400180	61	256	256		1328	85
*SYLVAN LAKE VIKING H	74		57	4	800030	2	64	64		1250	80
*SYLVAN LAKE VIKING K	180	63	117	7	950240	23	64	64		1494	95
*SYLVAN LAKE VIKING L			112	7	900860	5	64	64		1406	90
*SYLVAN LAKE VIKING M	378	19	399	22	1120000	12	64	64		1750	80
*SYLVAN LAKE VIKING P	108	15	93	6	850140	20	64	64		1328	85
*SYLVAN LAKE VIKING V	95	23	42	3	850230	20	64	64		1328	85
*SYLVAN LAKE VIKING W	506	52	454	28	3200370	86	256	256		1250	80
SWAN LAKE GLAUCONITIC G	341	35	306	19	901000	90	64	64	1406		90
*SYLVAN LAKE LOWER MANNVILLE N	84		80	5	1100000		64	64		1719	110
*SYLVAN LAKE LOWER MANNVILLE R	529		526	33	1570020	3	64	64		2453	90
SWAN LAKE JURASSIC A	4180	1647	2533	158	10000280	280	768	768	1302		100
*SYLVAN LAKE JURASSIC N	207	35	172	11	1000610	61	64	64		1563	100
*SYLVAN LAKE JURASSIC T	275	5	270	17	1050000	100	128	128	1563		100
SWAN LAKE ELKTON B	1300	465	835	92	2000500	109	64	64	1797		100
SWAN LAKE ELKTON J	690	55	635	40	1150350	109	64	64		1641	105
*SYLVAN LAKE ELKTON K	165	28	137	9	950370	35	64	64		1494	95
*SYLVAN LAKE SHUNDA E	290	22	268	17	1051000	105	64	64		1641	105
SWAN LAKE PEKISKO B	23000	7924	15076	941	18070750	1355	822	832	2172	8179	95
*SYLVAN LAKE PEKISKO S	402	7	395	25	1190150	18	64	64		1859	95
TANGENT D-1A	1940	388	1552	97	971000	97	64	64	1516	8964	80
TANGENT D-1C	492	68	424	26	801000	80	64	64	1250	2281	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	% CUMULATIVE PRODUCTION 10 ⁶ m ³	PROMOTABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*TANGENT D-1D	170	28	142	141	9	800150	12	64	2203	64	1250	1250	80
TANGENT D-1E	2700	439	2261	141	1000	1411000	141	64	1250	64	1250	1250	80
TANGENT D-1F	1180	135	1045	65	1230	801000	80	64	1250	64	1250	1250	80
*TANGENT D-1H	1270	61	1209	75	5010	3760000	376	64	1250	64	1250	1250	80
TANGENT D-1I	860	128	732	46	1740	801000	80	64	1250	64	1250	1250	80
*TANGENT D-1K	221	56	165	10	10	800090	7	64	1250	64	1250	1250	80
TANGENT D-1L	596	63	533	33	2420	801000	80	64	1250	64	1250	1250	80
TANGENT D-1M	1350	147	1203	75	1070	801000	80	64	1250	64	1250	1250	80
*TANGENT D-1O	702	14	688	43	4840	2080020	208	64	1250	64	1250	1250	80
TANGENT D-1P	2260	52	2208	138	1000	1380900	124	64	1250	64	1250	1250	80
TANGENT D-1Q	620	22	598	37	2160	800500	80	64	1250	64	1250	1250	80
TANGENT D-1R	1990	88	1902	119	1000	1190750	89	64	1250	64	1250	1250	80
*TANGENT D-1U	1410	36	1374	86	4850	4170020	417	64	1250	64	1250	1250	80
TANGENT D-1V	3570	238	3332	208	1000	2080500	104	64	1250	64	1250	1250	80
*TANGENT D-1X	199	199	199	12	12	800130	10	64	1250	64	1250	1250	80
THORSBY GLAUCONITIC A	5200	499	4701	293	1640	4810720	346	384	1253	384	1253	1250	80
*THORSBY GLAUCONITIC C	234	11	233	15	15	800000	37	64	1250	64	1250	1250	80
*THREE HILLS CREEK D-2A	144	149	145	9	9	900410	468	64	1250	64	1250	1250	80
TINDASTOLL BELLY RIVER A	2800	411	2389	149	4830	7200650	468	576	1250	576	1250	1250	80
*TINDASTOLL BELLY RIVER B	48	10	38	2	4860	800190	15	64	1250	64	1250	1250	80
*TINDASTOLL BELLY RIVER F	442	4	438	27	4860	1310050	7	64	1250	64	1250	1250	80
*TINDASTOLL PEKISKO A	91	8	83	5	5	850000	67	64	1250	64	1250	1250	80
*TOMAHAWK NORDEGG A	1420	78	1342	84	5000	4200160	67	320	1250	320	1250	1250	80
*TONY CREEK NORTH VIKING A	419	2	417	26	26	1240000	19	64	1250	64	1250	1250	80
*TROCHU BASAL QUARTZ B	249	19	210	13	13	1600120	19	128	1250	128	1250	1250	80
TROUT KEG RIVER A	5880	247	5633	352	2730	9610800	769	768	1251	768	1251	1250	80
*TROUT KEG RIVER C	150	150	143	9	9	800000	64	64	1250	64	1250	1250	80
*TROUT KEG RIVER D	247	2	245	15	15	800000	64	64	1250	64	1250	1250	80
*TROUT KEG RIVER E	361	5	356	22	22	1070000	40	64	1250	64	1250	1250	80
*TROUT KEG RIVER F	202	2	202	13	6150	800500	40	64	1250	64	1250	1250	80
TROUT KEG RIVER G	504	2	502	31	2580	800500	40	64	1250	64	1250	1250	80
*TROUT KEG RIVER H	330	330	330	21	4670	980000	40	64	1250	64	1250	1250	80
TROUT KEG RIVER I	1180	24	1156	72	2220	1600500	80	128	1250	128	1250	1250	80
TURIN UPPER MANNVILLE H	5750	938	4812	300	6400	19200500	960	368	5217	368	5217	10000	80
*TURIN UPPER MANNVILLE L	52	15	37	2	2	800000	32	32	1250	32	1250	1250	80
*TURIN LOWER MANNVILLE M	183	37	86	5	5	800510	41	64	1250	64	1250	1250	80
*TURIN LOWER MANNVILLE EE	166	43	143	9	9	800380	30	16	1250	16	1250	1250	80
*TURIN LOWER MANNVILLE FF	344	80	264	16	16	3200530	170	64	1250	64	1250	1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP. ABILITY FACTOR	ADJ. POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL H.A. m ³ /d
*TURIN LOWER MANNVILLE GG	250	78	172	11		1600530		85	32	32		:5000	80
*TURIN LOWER MANNVILLE HH	89	7	82	5		800000			64	64		:1250	80
TURIN LOWER MANNVILLE II	4970	300	4670	292	3840	11210340		381	896	896	:1251	:1642	80
*TURIN LOWER MANNVILLE JJ	116	30	86	5		800610		49	64	64		:1250	80
*TURIN LOWER MANNVILLE KK	70	1	69	4		800000			64	64		:1250	80
*TURIN LOWER MANNVILLE LL	348	41	307	19		1030000			64	64		:1609	80
*TURIN LOWER MANNVILLE MM	53	23	30	2		800780		62	64	64		:1250	80
*TURIN LOWER MANNVILLE PP	57	11	46	3		800300		24	16	16		:5000	80
*TURIN LOWER MANNVILLE RR	43	16	27	2		800370		30	16	16		:5000	80
*TURIN LOWER MANNVILLE SS	87	4	83	5		800000			32	32		:2500	80
*TURIN LOWER MANNVILLE UU	184	23	161	10		800920		74	64	64		:1250	80
*TURIN LOWER MANNVILLE VV	109	44	105	7		800130		10	64	64		:1250	80
*TURIN LOWER MANNVILLE XX	44	6	38	2		800100		8	64	64		:1250	80
*TURIN LOWER MANNVILLE YY	232	42	190	12		1600380		61	128	128		:1250	80
*TURIN LOWER MANNVILLE ZZ	112	7	105	7		800140		11	32	32		:2500	80
*TURIN LOWER MANNVILLE AAA	133	47	86	5		800280		22	32	32		:2500	80
TURIN LOWER MANNVILLE BBB	287	13	274	17	4710	800500		40	64	64	:1256	:1328	80
*TURIN LOWER MANNVILLE CCC	102	1	101	6		800000			64	64		:1250	80
*TURIN LOWER MANNVILLE DDD	68		68	4		800500		40	64	64		:1250	80
*TURIN LOWER MANNVILLE EEE	189	4	185	12		800130		10	64	64		:1250	80
*TWINING LOWER MANNVILLE G	236	68	168	10		800800		64	64	64		:1250	80
*TWINING LOWER MANNVILLE J	295	91	204	13		2400200		48	192	192		:1250	80
TWINING RUNGLE A & LOW MAN A ADM 1	71200	14562	56638	3535	4320	152710230		3512	11264	11264	:1356	:2500	80
*TWINING NORTH BASAL QUARTZ B	215	9	206	13		800520		42	64	64		:1250	80
TWINING NORTH BASAL QUARTZ C	3150	119	3031	189	1270	2400900		216	64	64	:3750	:14563	80
*TWINING NORTH BASAL QUARTZ D	328	146	182	11		970000			64	64		:1516	80
*UTIKUMA LAKE SLAVE POINT A	197	27	170	11		800200		16	64	64		:1250	80
*UTIKUMA LAKE SLAVE POINT B	34	5	29	2		800000		3	64	64		:1250	80
*UTIKUMA LAKE SLAVE POINT C	64	9	55	3		800040		10	64	64		:1250	80
*UTIKUMA LAKE SLAVE POINT D	92	11	81	5		800120		34	64	64		:1250	80
*UTIKUMA LAKE SLAVE POINT E	265	15	250	16		800420		10	64	64		:1250	80
*UTIKUMA LAKE SLAVE POINT F	278	4	274	17	4820	820030		2	64	64		:1281	80
UTIKUMA LAKE GILWOOD D	2230	401	1829	114	5490	626		496	384	469	:1335	:1250	80
* PRIMARY						1600740		118	128	128		:1250	80
WATER FLOOD						4550830		378	256	341	:1777	:1816	80
UTIKUMA LAKE KEG RIVER SANDSTONE A	76500	25168	51332	3204	1400	44800950		4262	4288	4288	:1046	:4962	80
UTIKUMA LAKE KEG RIVER SANDSTONE H	896	265	631	39	4100	1600370		59	128	128	:1250	:2070	80
UTIKUMA LAKE KEG RIVER SANDSTONE I	2880	710	2170	135	1000	1341000		135	64	64	:2109	:13313	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/3 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	W MLR OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
UTIKUMA LAKE KEG RIVER SANDSTONE K	2170	577	1593	99	2420	2400580	139	192	1250	3344	80		
UTIKUMA LAKE KEG RIVER SANDSTONE M	3800	582	3218	201	2790	5610950	533	448	1252	2509	80		
UTIKUMA LAKE KEG RIVER SANDSTONE N	15000	3411	11589	723	1220	8821000	882	704	1253	6304	80		
*UTIKUMA LAKE KEG RIVER SANDSTONE P	148	51	97	6		800080	6	64		1250	80		
UTIKUMA LAKE KEG RIVER SANDSTONE R	438	129	309	19	4210	801000	80	64	1250	2031	80		
UTIKUMA LAKE KEG RIVER SANDSTONE S	1280	201	1079	67	1190	801000	80	64	1250	2961	80		
UTIKUMA LAKE KEG RIVER SANDSTONE T	1150	170	980	61	1310	801000	80	64	1250	5313	80		
UTIKUMA LAKE KEG RIVER SANDSTONE U	5880	470	5410	338	1250	4230800	338	256	1653	4531	80		
UTIKUMA LAKE KEG RIVER SANDSTONE V	555	108	447	28	2860	800500	40	64	1250	2563	80		
*UTIKUMA LAKE KEG RIVER SANDSTONE W	176	49	127	8		800620	50	64		1250	80		
UTIKUMA LAKE KEG RIVER SANDSTONE X	625	110	515	32	2500	801000	80	64	1250	2851	80		
UTIKUMA LAKE KEG RIVER SANDSTONE Y	447	50	397	25	3200	800680	54	64	1250	2063	80		
UTIKUMA LAKE KEG RIVER SANDSTONE Z	822	139	683	43	1860	801000	80	64	1250	3797	80		
*UTIK LAKE KEG RIVER SANDSTONE AA	116	29	87	5		800170	14	64		1250	80		
UTIK LAKE KEG RIVER SANDSTONE BB	795	132	663	41	1950	801000	80	64	1250	3672	80		
UTIK LAKE KEG RIVER SANDSTONE CC	393	52	341	21	3810	800630	50	64	1250	1813	80		
UTIK LAKE KEG RIVER SANDSTONE DD	468	52	416	26	3080	801000	80	64	1250	2156	80		
UTIK LAKE KEG RIVER SANDSTONE EE	2010	94	1916	120	1330	1601000	160	128	1250	4648	80		
UTIK LAKE KEG RIVER SANDSTONE FF	882	71	811	51	1570	800640	51	64	1250	4078	80		
VALHALLA DOE CREEK I	59030	3287	55743	3479	2850	9915	5334	7936	0663				
PRIMARY						32670880	2875	4928	0663				
WATER FLOOD						66470370	2459	3008	2210				
*VALHALLA DOE CREEK K	336	18	318	20		1600190	30	128		1250	80		
*VALHALLA DOE CREEK L	62	22	40	2		800810	65	64		1250	80		
VALHALLA DOE CREEK M	557	18	539	34	4710	1600340	54	128	1289	1289	80		
*VALHALLA DOE CREEK N	37	16	21	1		1600140	22	128	128	128	80		
*VALHALLA CHARLIE LAKE C	36	18	18	1		850290	25	64		1328	85		
*VALHALLA CHARLIE LAKE D	103	11	92	6		800250	20	64		1250	80		
VALHALLA CHARLIE LAKE H	1960	136	1824	114	4910	5600580	325	448	1250	1295	80		
VALHALLA CHARLIE LAKE I	322	31	291	18	4720	850300	26	64	1484	1484	85		
*VALHALLA CHARLIE LAKE J	207	4	203	13	4920	900770	69	64	1406	1406	90		
*VALHALLA CHARLIE LAKE K	95	32	63	4		800710	37	64		1250	80		
*VALHALLA BOUNDARY B	3260	362	2898	181		12750360	459	960	1328	1328	85		
*VALHALLA BOUNDARY D	554	113	441	28		2400900	216	192	1250	1250	80		
VALHALLA BOUNDARY I	623	32	591	371	2970	4800430	206	256	1876	1876	85		
*VALHALLA BOUNDARY J	114	4	110	7		850790	67	64		1328	85		
*VALHALLA BDY A & CHARLIE LAKE A	250	58	192	12		800870	70	64		1250	80		
VALHALLA HALFWAY C	2700	343	2357	147	2720	4000950	380	320	1250	2497	80		

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POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d	12 MAXIMUM RATE LIMITATION m ³ /d	13 WELL M.A. m ³ /ho
*VALHALLA DOIG A	1310	22	1288	80	4850	3880040	16	64	64	64	6063	85	85
*VALHALLA DOIG B	877	25	852	53	2440	1290100	13	64	64	64	2023	85	85
*VERGER UPPER MANNVILLE F	182	17	165	10	10	800230	18	64	64	64	1250	80	80
*VIRGINIA HILLS GETTING A	158	36	162	10	10	800550	44	64	64	64	1250	80	80
VIRGINIA HILLS BELLOY A	38100	8185	29915	1867	1000	1867	1867	1408	2326	2326	8083	80	80
PRIMARY													
WATER FLOOD													
*VIRGINIA HILLS BELLOY B	67	1	66	4	4	18671000	1867	1408	2326	2326	1326	80	80
VIRGINIA HILLS BEAVERHILL LAKE	252000	99630	152350	9510	2250	21398	13082	11904	24790	24790	8083	170	170
PRIMARY													
WATER FLOOD													
*VIRGINIA HILLS BEAVERHILL LAKE B	46	1	46	3	3	15410500	774	1728	1792	1792	8083	170	170
*VIRGINIA HILLS BEAVERHILL LAKE C	159	11	148	9	9	1550000	16	64	64	64	2422	155	155
*VIRGO SULPHUR POINT E	70	3	67	4	4	800000	16	64	64	64	2734	175	175
*VIRGO SULPHUR PT A & KEG RIVER MH	1120	499	621	39	39	3310000	14	128	128	128	1250	80	80
*VIRGO MUSKEG A	667	290	377	24	8210	1970970	14	128	128	128	1250	80	80
VIRGO MUSKEG B	354	76	278	17	4710	801000	80	64	64	64	4668	80	80
VIRGO MUSKEG I	199	199	319	20	4000	800350	28	64	64	64	1195	80	80
VIRGO MUSKEG J	350	89	261	16	5000	800250	20	64	64	64	1625	80	80
VIRGO MUSKEG Q	472	11	461	29	2760	800000	40	128	128	128	1034	80	80
VIRGO MUSKEG U	522	2	520	32	2500	800500	40	64	64	64	2406	80	80
*VIRGO KEG RIVER C	598	238	320	20	8250	1650070	12	64	64	64	1250	80	80
*VIRGO KEG RIVER J	604	272	332	21	8520	1790000	12	64	64	64	2578	80	80
VIRGO KEG RIVER K	1030	460	570	36	2220	801000	80	64	64	64	2797	80	80
VIRGO KEG RIVER O WATER FLOOD	700	182	518	32	2500	800480	38	64	64	64	1250	80	80
*VIRGO KEG RIVER P WATER FLOOD	1260	166	1094	68	5570	3730100	37	64	64	64	5828	80	80
VIRGO KEG RIVER V	683	257	426	27	4960	800500	72	64	64	64	3156	80	80
VIRGO KEG RIVER Y	1000	401	599	37	2170	801000	80	128	128	128	1250	80	80
*VIRGO KEG RIVER BB	768	318	450	28	8110	2270120	27	64	64	64	3547	80	80
*VIRGO KEG RIVER CC	92	26	66	4	4	800300	24	64	64	64	1250	80	80
VIRGO KEG RIVER HH	1140	347	793	49	1630	800850	68	128	128	128	1250	80	80
VIRGO KEG RIVER II	549	88	461	29	2760	800750	60	128	128	128	1266	80	80
*VIRGO KEG RIVER LL	286	55	231	14	14	850000	64	64	64	64	1328	80	80
VIRGO KEG RIVER VV	1860	760	1100	69	1160	801000	80	64	64	64	1250	80	80
I.S. NO. 6 WATER FLOOD	5630	2374	3256	203	1550	3151000	315	256	256	256	1230	80	80
VIRGO KEG RIVER CCC	413	87	326	20	4000	80	6	64	200	200	1250	80	80
PRIMARY													
WATER FLOOD													

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP- ABILITY FACTOR	6 MIL OR ADDITIONAL ALLOCATION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d/ha
*WATTS LOWER MANNVILLE A	139	23	116	7	800600	64	64	64	1250	80	80
*WATTS LOWER MANNVILLE B	167	20	147	9	800230	64	64	64	1250	80	80
*WATTS LOWER MANNVILLE E	436	6	490	31	2580	64	64	64	1250	80	80
*WATTS BANFF A	50	9	61	3	800000	64	64	64	1250	80	80
*WATTS BANFF C	737	76	661	41	7800	320	320	463	0691	80	80
PRIMARY											
*GAS FLOOD											
*WATTS BANFF D	829	45	784	49	440400	64	64	64	1250	80	80
*WATTS BANFF G	114	2	112	7	2400550	256	399	399	0938	80	80
*WATTS BANFF H	6720		6720	42	4000180	320	320	320	1250	80	80
*WATTS BANFF I	612		672	42	1900	64	64	64	1250	80	80
*WATTS BANFF J	134	4	130	8	800380	64	64	64	1250	80	80
*WATTS BANFF K	93	9	84	51	16000	64	64	64	1250	80	80
*WATTS BANFF L	167	48	119	71	1430	64	64	64	1250	80	80
*WATTS BANFF M	252	15	252	16	800690	64	64	64	1250	80	80
*WATTS BANFF O	239	15	234	14	5720	64	64	64	1250	80	80
*WATTS BANFF P	130	1	129	14	810000	64	64	64	1250	80	80
*WAYNE-ROSEDALE GLAUCONITIC DD	54	2	92	6	800500	64	64	64	1250	80	80
*WAYNE-ROSEDALE GLAUCONITIC EE	105	3	102	6	800100	64	64	64	1250	80	80
*WAYNE-ROSEDALE OSTRACOD J	175	7	168	6	800500	64	64	64	1250	80	80
*WAYNE-ROSEDALE BASAL QUARTZ GG	2540	361	2179	136	8000390	640	640	640	1250	80	80
*WAYNE-ROSEDALE BASAL QUARTZ OO	463	92	471	26	1600310	128	128	128	1250	80	80
*WAYNE-ROSEDALE BASAL QUARTZ PP	88	22	66	4	800120	64	64	64	1250	80	80
*WAYNE-ROSEDALE BASAL QUARTZ QQ	184	18	166	10	800130	64	64	64	1250	80	80
*WAYNE-ROSEDALE BASAL QUARTZ RR	150	21	129	8	800200	64	64	64	1250	80	80
*WAYNE-ROSEDALE BASAL QUARTZ VV	85	8	77	5	800100	64	64	64	1250	80	80
*WAYNE-ROSEDALE BASAL QUARTZ AAA	219	11	208	13	800310	64	64	64	1250	80	80
*WAYNE-ROSEDALE BASAL QUARTZ CCC	126	1	125	8	800030	64	64	64	1250	80	80
*WAYNE-ROSEDALE BASAL QUARTZ FFF	341	2	339	21	1010080	64	64	64	1578	80	80
*WAYNE-ROSEDALE BASAL QUARTZ GGG	214	3	211	13	1600600	128	128	128	1250	80	80
*WAYNE-ROSEDALE BANFF C	450	118	332	21	850250	64	64	64	1328	85	85
*WEMBLEY CHARLIE LAKE A	90	25	65	4	850530	64	64	64	1328	85	85
*WEMBLEY CHARLIE LAKE B	177	36	141	9	850120	64	64	64	1328	85	85
*WEMBLEY CHARLIE LAKE C	146	9	137	4	850290	64	64	64	1328	85	85
*WEMBLEY CHARLIE LAKE D	99	41	58	4	850950	64	64	64	1328	85	85
*WEMBLEY CHARLIE LAKE E	69	16	53	32	83740850	64	64	64	1328	85	85
*WEMBLEY CHARLIE LAKE F	264	11	253	16	83740850	64	64	64	1328	85	85
*WEMBLEY HALFWAY B	4000	4226	35774	2233	3750	5952	5952	1407	1989	90	90

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3 m^3	2 $\frac{1}{2}$ CUMULATIVE PRODUCTION 10^3 m^3	3 PROBABLE RESERVES 10^3 m^3	4 POOL ALLOCATION m^3/d	5 POOL INCAP- ABILITY FACTOR	6 MIL OR ADJUDIC ALLOCATION m^3/d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m^3/d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION $\text{m}^3/\text{d}/\text{ha}$	12 MAXIMUM RATE LIMITATION $\text{m}^3/\text{d}/\text{ha}$	13 WELL M.A. m^3/d
*MEMBLEY DOIG F	107		103	6		900170		15	64			1406	90
*MEMBLEY DOIG G	1800	79	1721	107	4990	5330130		69	192	192		2776	105
*WERNER GLAUCONITIC A	247	3	244	15		800000			64	64		1250	80
WESTEROSE D-3	220000	95366	124634	7780	1050	81630950		7761	768	768	10637	197487	95
*WESTEROSE SOUTH VIKING A	170	8	162	10	8000	800500		40	64	64		1250	80
*WESTEROSE SOUTH BASAL QUARTZ D	339	4	335	22	4820	1080180		19	64	64		1656	80
*WESTEROSE SOUTH BASAL QUARTZ E	125	9	116	7		800350		28	64	64		1250	80
*WESTPEM OSTRACOD A	249	29	220	14		1200180		22	64	64		1875	120
*WESTPEM OSTRACOD B	78	10	68	4		1150000		64	64	64		1797	115
*WESTPEM NISKU A SOLVENT FLOOD	19900	4502	15398	961	1000	9611000		961	128	128	7508	46000	185
*WESTPEM NISKU C SOLVENT FLOOD	32000	6284	25716	1605	1000	16051000		1605	128	128	12539	73969	200
*WESTPEM NISKU D SOLVENT FLOOD	15400	3774	11636	726	1000	7261000		726	128	128	5672	35602	200
*WHITECOURT JURASSIC K	83	19	64	4		800560		45	64	64		1250	80
*WILDMOOD BASAL QUARTZ A	41	10	31	2		800080		6	64	64		1250	80
*WILDMOOD PEKISKO A	250	43	207	131	2310	1600500		80	128	128		1250	80
*WILLESSEN GREEN BELLY RIVER H	260	88	172	11		800770		62	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER J	199	60	99	8		2400200		48	192	192		1250	80
*WILLESSEN GREEN BELLY RIVER T	33	6	27	2		800090		7	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER V	609	48	541	35	4570	1600440		70	128	128	1250	1406	80
*WILLESSEN GREEN BELLY RIVER Y	171	2	169	11		800000		20	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER BB	185	7	178	11		800250		20	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER DD	70	1	70	4		800150		12	64	64		1250	80
*WILLESSEN GREEN CARDIUM D	86	1	85	5		800000		83	256	256		1250	80
*WILLESSEN GREEN CARDIUM E	409	124	285	18		3200260		21	64	64		1250	80
*WILLESSEN GREEN CARDIUM H	136	51	85	5		800760		81	64	64		1250	80
*WILLESSEN GREEN CARDIUM I	140	23	167	10		800140		11	64	64		1250	80
*WILLESSEN GREEN CARDIUM J	49	9	40	2		800100		8	64	64		1250	80
*WILLESSEN GREEN CARDIUM K	87	7	80	5		830000		84	64	64		1328	85
*WILLESSEN GREEN 2WS D	729	123	606	38	5690	2140050		11	128	128		1688	90
*WILLESSEN GREEN 2WS E	1350	38	1292	81	1110	9001000		90	64	64	1406	6234	90
*WILLESSEN GREEN 2WS F	73	2	71	4		900000		90	64	64		1406	90
*WILLESSEN GREEN VIKING G	285	58	227	14		950530		90	64	64		1484	95
*WILLESSEN GREEN VIKING H	1650	171	1479	92		7330570		419	448	448	105	1641	105
*WILLESSEN GREEN VIKING L	43	12	31	2		900160		14	64	64		1406	90
*WILLESSEN GREEN VIKING Q	19	3	16	1		950500		48	64	64		1484	95
*WILLESSEN GREEN VIKING T	135	11	124	8		950190		18	64	64		1484	95
*WILLESSEN GREEN VIKING V	18	6	12	1		1000070		7	64	64		1563	100
*WILLESSEN GREEN VIKING W	180	20	160	10		950440		42	64	64		1484	95

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	POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MLR OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	Y	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL H.A. m ³ /d
	**WILLESSEN GREEN VIKING Y	60		58	.4		1000030		3	64	64			.1563	100
	**WILLESSEN GREEN GLAUCONITIC E	122		114	.7		1100140		15	64	64			.1719	110
	**WILLESSEN GREEN ELLERSLIE C	85	31	54	.3		1200650		78	64	64			.1875	120
	**WILLESSEN GREEN ELLERSLIE D	124		116	.7		1100120		13	64	64			.1719	110
	**WILLESSEN GREEN ELLERSLIE E	42	18	74	.5		1100330		36	64	64			.1719	110
	**WILLESSEN GREEN ROCK CREEK B	54		53	.3		800000			64	64			.1250	80
	**WILLESSEN GREEN ROCK CREEK C	135	.6	129	.8		1250000			64	64			.1953	125
	**WILLESSEN GREEN ROCK CREEK E	97	.7	90	.3		1150000			64	64			.1797	115
	**WILLINGDON VIKING H	87	.1	86	.5		800500		40	64	64			.1250	80
	**WILSON CREEK BELLY RIVER A	2020	89	1931	.121		8000320		256	640	640			.1250	80
	**WILSON CREEK BELLY RIVER B	1430	86	1344	.84		4800550		264	384	384			.1250	80
	**WILSON CREEK BELLY RIVER C	199	14	185	.12		800500		40	64	64			.1250	80
	**WILSON CREEK CARDIUM A	117	.3	114	.7		800010		1	64	64			.1250	80
	**WIMBORNE GLAUCONITIC B	454	56	398	.25	.3200	850500		40	64	64		.1250	.2094	80
	**WINDFALL BLUESKY A	297	46	251	.16	.5320	850500		43	64	64		.1328	.1375	85
	**WINDFALL D-3C	795	107	688	.43		1550000			64	64			.2422	155
	*WINTERING HILLS VIKING A	5880	2156	3724	.232	.4480	10390240		249	432	432		.2406	.5000	80
	*WINTERING HILLS VIKING P	134	39	95	.6		800100		.8	64	64			.1250	80
	*WINTERING HILLS UPPER MANNVILLE I	342	29	313	.20		4800090		43	384	384			.1250	80
	*WINTERING HILLS LOWER MANNVILLE L	74	.5	69	.4		800000			64	64			.1250	80
	*WINTERING HILLS LOWER MANNVILLE X	180	.7	173	.11		800000			64	64			.1250	80
	WIZARD LAKE D-3A SOLVENT FLOOD	590000	248277	341723	.21330	.7450	1589090130		20658	928	928		171238	171239	80
	WOKING CHARLIE LAKE A	380	.9	371	.23	.3480	800500		40	64	64		.1250	.1750	80
	*WOKING HALFWAY A	255	26	229	.14		800500		40	64	64			.1250	80
	*WOKING HALFWAY B	214	.9	205	.13		800500		40	64	64			.1250	80
	*WOOD RIVER D-2A	1900	576	1324	.83		5620540		303	448	448			.1254	80
	WOOD RIVER D-2B	4250	275	3975	.248	.1000	2481000		248	64	64		.3875	.9828	80
	WOOD RIVER D-2C WATER FLOOD	5750	1624	4126	.258	.1000	2581000		258	128	128		.2016	13289	80
	WOOD RIVER D-2D	1580	168	1412	.88	.1000	881000		88	64	64		.1375	.7313	80
	WOOD RIVER D-3B	1740	106	1634	.102	.1570	1600620		99	128	128		.1250	.4023	80
	WORSLEY TRIASSIC A	2890	726	2164	.135	.2370	3200870		278	256	256		.1250	.3340	80
	YEKAU LAKE D-3A	7490	3275	4215	.283	.1220	3210900		289	96	96		.3344	23083	80
	*ZAMA SULPHUR POINT T	261	.5	236	.16	.9000	800500		40	64	64			.1250	80
	ZAMA MUSKEG H	573	246	327	.20	.4000	801600		80	64	64		.1250	.2656	80
	ZAMA MUSKEG J	700	180	520	.32	.2500	801000		80	64	64		.1250	.3234	80
	*ZAMA MUSKEG O	572	224	348	.22		801000			64	64			.1359	80
	ZAMA MUSKEG U	600	193	407	.25	.3200	801000		80	64	64		.1250	.2781	80
	ZAMA MUSKEG Y WATER FLOOD	1050	339	711	.44	.1820	801000		80	128	128		.0625	.2430	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. ABILITY FACTOR	6 MIL OR ADDITIONAL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d	12 MAXIMUM RATE LIMITATION m ³ /d	13 WELL M.A. m ³ /d
*ZAMA MUSKEG DD	250	84	166	10	...	800000	...	64	64	1250	80
ZAMA MUSKEG QQ	280	26	254	16	5000	800250	...	64	64	...	1250	1297	80
ZAMA MUSKEG UU	450	28	422	28	3080	800320	20	64	64	...	1250	2018	80
ZAMA MUSKEG WW	600	43	557	35	2290	800900	72	64	64	...	1250	2781	80
ZAMA KEG RIVER J	382	130	252	16	5000	801000	80	64	64	...	1250	1766	80
ZAMA KEG RIVER AA	573	270	303	15	4210	800350	28	64	64	...	1250	2656	80
*ZAMA KEG RIVER OO	592	246	346	22	...	1750000	...	64	64	2734	80
*ZAMA KEG RIVER TT	1600	550	1050	66	7170	4710060	28	64	64	2734	80
*ZAMA KEG RIVER VV	5550	1796	3754	234	4150	9690220	213	64	64	7391	80
ZAMA KEG RIVER JJJ	1720	714	1006	63	1210	741000	76	64	64	...	1188	1511	80
*ZAMA KEG RIVER WW	766	125	661	41	5690	2330080	19	64	64	7953	80
ZAMA KEG RIVER YYY	924	379	545	34	2350	801000	80	64	64	...	1250	4266	80
ZAMA KEG RIVER A2A	1150	460	730	46	3480	1600620	99	128	128	...	1250	2750	80
ZAMA KEG RIVER P2P	1050	404	646	40	2000	800850	68	64	64	...	1250	4859	80
ZAMA KEG RIVER R2R	765	60	705	44	1820	801000	80	64	64	...	1250	3531	80
*ZAMA KEG RIVER T2T	230	82	148	3	...	800400	32	64	64	1250	80
ZAMA KEG RIVER Z2Z	954	364	590	37	2160	801000	80	64	64	...	1250	4406	80
*ZAMA KEG RIVER G3G	199	30	129	8	...	800000	...	64	64	4031	80
*ZAMA KEG RIVER H3H	872	188	684	43	6000	2980140	36	64	64	...	1250	3766	80
ZAMA KEG RIVER R3R	816	341	475	30	2670	800250	20	64	64	...	1250	2297	80
ZAMA KEG RIVER E4E	498	209	289	18	4440	64	64	...	1250	2641	80
*ZAMA KEG RIVER F4F	199	79	120	7	...	800000	...	64	64	1250	80
ZAMA KEG RIVER H4H	572	237	335	21	3810	800350	28	64	64	...	1250	2641	80
ZAMA KEG RIVER L4L	1630	613	1017	63	1270	800000	...	256	256	...	0313	1883	80
ZAMA KEG RIVER P4P	556	209	347	22	7270	1600190	30	128	128	...	1250	1289	80
ZAMA KEG RIVER U4U	1110	407	703	44	1820	801000	80	64	64	...	1250	5125	80
*ZAMA KEG RIVER X4X	636	189	451	28	...	1880000	...	64	64	2938	80
*ZAMA KEG RIVER Y4Y	80	35	45	3	...	800000	...	64	64	1250	80
*ZAMA KEG RIVER C5C	1040	283	757	47	6550	3080040	12	64	64	4813	80
ZAMA KEG RIVER D5D	1090	200	890	93	1510	800660	93	64	64	...	1250	4859	80
*ZAMA KEG RIVER J5J	340	61	279	17	5950	1010080	8	64	64	1578	80
*ZAMA KEG RIVER L5L	1000	121	879	55	...	2960270	80	64	64	4625	80
*ZAMA KEG RIVER M5M	446	43	403	25	...	1330000	...	64	64	2018	80
ZAMA KEG RIVER N5N	583	59	524	33	2420	801000	80	64	64	...	1250	2703	80
*ZAMA KEG RIVER O5O	309	15	294	18	...	910000	...	64	64	1422	80
ZAMA KEG RIVER P5P	7460	85	7375	460	1000	14560520	239	64	64	...	7188	34484	80
*ZAMA KEG RIVER Q5Q	4920	44	4876	304	4790	14560520	15	64	64	23750	80
*ZAMA KEG RIVER U5U	1300	40	1260	79	...	3850000	...	64	64	6016	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	# ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d
*ZAMA KEG RIVER W5W	390	47	343	21	21	1150000	64	80	64	64	1250	1797	80
ZAMA KEG RIVER X5X	375	39	336	21	3810	801000	80	80	64	64	1250	1734	80
ZAMA KEG RIVER Y5Y	900	71	829	52	1540	801000	80	80	64	64	1250	4156	80
ZAMA KEG RIVER Z5Z	849	64	785	49	1630	801000	80	80	64	64	1250	3922	80
ZAMA KEG RIVER A6A	645	42	603	38	2110	801000	80	80	64	64	1250	2984	80
*ZAMA KEG RIVER E6E	1050	76	974	61	5100	3110000	64	64	64	64	1250	4859	80
ZAMA KEG RIVER F6F	678	39	639	40	2000	801000	80	80	64	64	1250	3141	80
ZAMA KEG RIVER G6G	475	18	457	29	2760	800500	40	40	64	64	1250	2203	80
ZAMA KEG RIVER I6I	2190	62	2128	133	1000	1330750	100	100	64	64	2078	4025	80
*ZAMA KEG RIVER J6J	375	16	359	22	5050	1110000	64	64	64	64	1250	1734	80
ZAMA KEG RIVER K6K	240	19	261	16	5000	800420	34	34	64	64	1250	1297	80
*ZAMA KEG RIVER L6L	176	3	173	11	1	800500	40	40	64	64	1250	1250	80
ZAMA KEG RIVER N6N	1225	44	1181	74	1080	800500	40	40	64	64	1250	5656	80
*ZAMA KEG RIVER O6O	625	28	597	37	5000	1850140	26	26	64	64	1250	2891	80
ZAMA KEG RIVER R6R	330	21	309	19	4210	800900	72	72	64	64	1250	1531	80
UNDEFINED WELLS AND CONFIDENTIAL	138019	4320	133659	8346	1000	83464670	38976	38976	64	64	1250		
TOTALS *****	13891325	4770019	9121306				7059944	650280					

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^9 m^3	2 $\frac{1}{2}$ CUMULATIVE PRODUCTION 10^9 m^3	3 PROBABLE RESERVES 10^9 m^3	4 POOL ALLOCATION m^3/d	5 POOL INCAP- ABILITY FACTOR	6 POOL OR ADJ- ALLOCATION m^3/d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m^3/d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION $\text{m}^3/\text{d}/\text{ha}$	12 WELL M A m^3/d
PROVINCIAL PRORATABLE DEMAND M3/DAY	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
70600.0	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL DEMAND ADJUSTMENT FACTOR	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
1.240	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL ADJUSTED DEMAND * M3/DAY	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
56935.5	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL ALLOCATION FACTOR-	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PER 1000 M3/DAY OF PRORATABLE RESERVES	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
-06242	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL PRODUCTIVE AREA - NATURAL DEPLETION	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
311272	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-1	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
73552	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL PRODUCTIVE AREA - WATER FLOOD	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
258960	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
6496	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL PRODUCTIVE AREA - PARTIAL GAS FLOOD	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-2	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-3	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
TOTAL PROVINCIAL PRODUCTIVE AREA *****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
650280	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****

